

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 07 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06838
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE KING
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE; SKELLY GRAYBERG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND TEXAS 79705

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: CLEAN OUT & ACIDICE <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-24-12. MIRU. TOH W/ RODS & PUMP. 07-25-12. TIH W/ PKR SET @ 25' TEST BOP. TOH W/ PKR. TOH W/ PROD TBG. 07-26-12. TIH W/ 2-7/8" WS @3528'. CLEAN OUT FILL TO TD @ 3970' W238 BBLS WTR + 40 GALS FOAMING AGENT. 07-27-12. TIH W/PKR SET @ 3618'. 07-30-12. N2 ACID TREAT W/4796 GALS OF 15% HCL FOAMED ACID + 420 GALS 8.6 BRINE WTR +924 GALS NITROGEN FLUSH. 07-31-12. TOH W/PKR. TIH W/2-7/8 PROD TBG SET @SET @ 3882' TAC @ 3905' S/N @ 3794'. TEST PROD TBG. 08-01-12. TIH W/RODS & PUMP. TESAT PUMP. PUMP 45 BBLS WTR W/30 GALS SOAP & 5 GALS BIOCIDES. RDMO CLEAN LOCATION.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Haynes TITLE PERMIT SPECIALIST DATE 11/05/2012

Type or print name SCOTT HAYNES E-mail address: TOXO@CHEVRON.COM PHONE: 432-687-7198

For State Use Only

APPROVED BY: E. Gonzalez TITLE DIST. MGR DATE 11-8-2012

Conditions of Approval (if any):

NOV 08 2012