

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

<b>HOBBES OGD</b> <b>AUG 15 2011</b> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-22108
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No. 26537
7. Lease Name or Unit Agreement Name JFG COLLIER		8. Well Number 1
9. OGRID Number 247692		10. Pool name or Wildcat BAGLEY PERMO PENN, NORTH
SUNDRY NOT RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator JAY MANAGEMENT CO., LLC		
3. Address of Operator 2425 WEST LOOP SOUTH - STE 810; HOUSTON, TX 77027		
4. Well Location Unit Letter D : 660 feet from the NORTH line and 810 feet from the WEST line Section 9 Township 11S Range 33E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4302'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was re-entered and work was done as per the attached daily summary. No casing lk was found. Had small leak off between 6130' - 6774'. Could not establish any rate into interval and "Negative test" by swab indicated no fluid entry from this interval. Well was returned to production. 8/05/2011

Spud Date:

Rig Release Date:

05-AUGUST-2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ron Gilbreath*

TITLE

SENIOR STAFF ENGINEER

DATE

10-AUGUST-2011

Type or print name

RON GILBREATH

E-mail address:

rgilbreath@isramco.jay.com

PHONE:

713/456-7892 Ext 309

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*DIST MGR*

DATE

11-8-2012

Conditions of Approval (if any):

NOV 8 2012

**Jay Management Company, LLC**

2425 West Loop South, Ste 810

Houston, TX 77027

**Daily Workover Report of Operations**

<b>Well Name:</b>	JFG COLLIER No 1	<b>AFE #:</b>	0
<b>Field Name:</b>	BAGLELY PERMO PENN, NORRTH	<b>County:</b>	LEA-NEW MEXICO
<b>Begin Date:</b>	1-Aug-2011	<b>End Date:</b>	8-Aug-2011

Monday, August 01, 2011

MI RU PU. ND WH &amp; NU BOPS. PU &amp; RIH w/ 285 jts 2 3/8" tubing (9164.46') w/ bit and scraper. POOH &amp; stood tbg in derrick. LD bit and scraper. SDFN.

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Tuesday, August 02, 2011

PU RBP &amp; PKR. RIH. &amp; set pkr @ 9097'. Waited on pmp trk. NO show. SDFN

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Wednesday, August 03, 2011

PU RBP &amp; pkr. RIH &amp; set RBP @ 9097'. PU to 9067' &amp; set pkr. Tstd'd RBP to 750 psi. Held OK. PU &amp; re-set pkr @ 6228'. Tst'd below pkr to 550 psi. Lk'd off to 400 psi in 4min. Move pkr to 6292'. Tst below pkr to 550 psi. Held 3 min. Moved pkr to 6260'. press to 550 pse. Lk'd 200 psi in 3 min. Re-set pkr @ 6228'. Tst'd annulus to 550 psi. Held 5 min. PU &amp; reset RBP @ 6776'. Tst'd BP to 1100 psi. Reset pkr @ 6130'. Between 6130' &amp; 6776' slow lk off from 550 psi. Swab tbg for "negative test". Swabbed dwn w/ no entry. SDFN.

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Thursday, August 04, 2011

SITP = 0 psi. RU &amp; RIH w/ swab. BFL @ 3300' FS. Swabbed to SN. SD for 1 hr. No entry. Unset pkr &amp; RIH to RBP. Latched on &amp; POOH. Moved RBP to 9220'. Perfs 9206-10' &amp; 9192 - 99'. Set RBP &amp; "got off". PU pkr to 9093' &amp; set. RU to swab perfs. BFL @ 8700'. Swaabbed to SN recovering approx 1000' each run. SDFN

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Friday, August 05, 2011

RU to swab. BFL @ 8900' FS. Swabbed well to SN is 6 run. SD for 1 hr. No entry. RD swab. Unset pkr &amp; RIH to RBP. Latched onto BP &amp; POOH. LD BP. SDFN.

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Saturday, August 06, 2011

0

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Sunday, August 07, 2011

SF FOR SUNDAY

Daily Cost:	\$0.00	Cum Cost:	\$0.00
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Monday, August 08, 2011

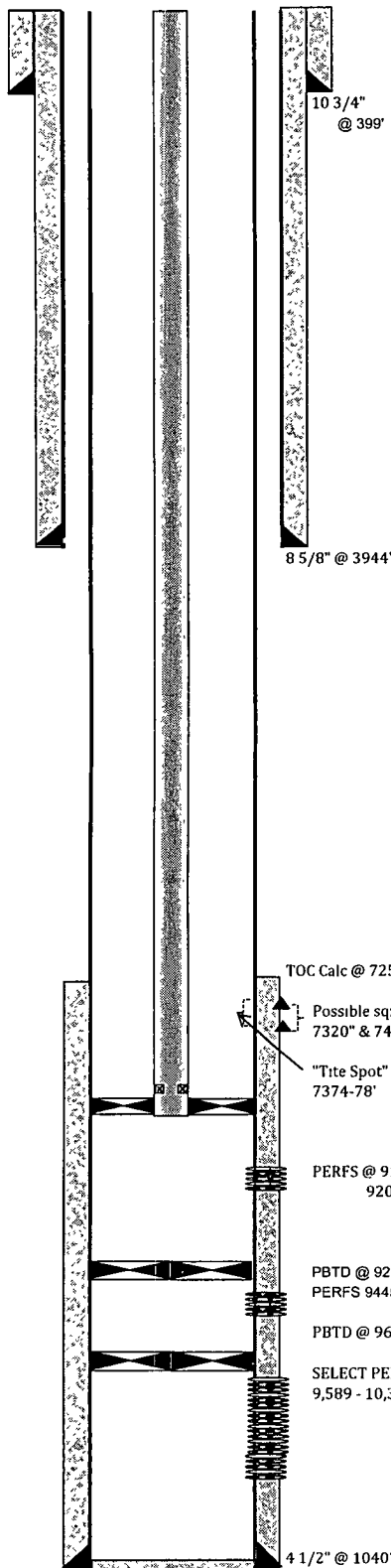
Checked well. OK. RD MO PU. WELL HAS A SMALL LK OFF BETWEEN 6130' - 6766' BUT NO PUMP IN RATE. CONDUCTED NEGATIVE TEST W/ NO FLUID ENTRY FROM THIS INTERVAL.

Daily Cost:	\$845.00	Cum Cost:	\$845.00
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# ISRAMCO - JAY MANAGEMENT

## CURRENT COMPLETION



WELL: JFG COLLIER No. 1      SPUD DATE: 06-May-67      LSE #: 26537  
COUNTY: LEA      RR DATE:      FIELD: BAGLEY PERMO PENN, NORTH  
STATE: NEW MEXICO      COMP DATE: 11-Aug-67      LOCATION: 660' FNL & 810' FWL  
API #: 30-025-22108      DRILL PERMIT #:      UNIT D Sec 9, T-11S, R-33E  
FORMATION: PENN  
TD: 10,410'      PBTD: 9,271'      ELEVATION: GL = 4302'

BY: RON GILBREATH

DATE:

10-Aug-11

### CASING RECORD

#### SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
10.750"	42.00#	H-40			399'		13 3/5"	400	SURF

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8.625"	24 - 26 #	H-40 & J-55			3,944'		9 8/5"	400	
4.500"	11.60#	N-80			10,407'		7 8/5"	600	7250' Calc

### TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.

### PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
May-67	10,165'	226'	2		
	10,281'	299'	2		
	10,352'	385'	2		CIBP
					Set at
Nov-67	9,589'	9,984'	2		9600'
Oct-90	9,192'	99'			Open

May-67	Original completion from select fire 2 spf @ 10165', 10205', 10208', 12226', 10281', 10288', 10299', 10352', 10357', 10303', 10385'.
Nov-67	Added perfs 9589', 9620', 9624', 9979', 9984'.
Oct-90	PBTD reported @ 9600'. Perfs reported at 9192 - 99' and 9206 - 10'.
Apr-06	Tagged fill @ 9206' with tbq during tbq job.
Jul-08	Previous operator wrote AFE to pull well and check for water entry from old shallower squeezed perfs ????. No record of work being done Also same work study - indicated of old perfs @ 9445-47', CIBP @ 9271' & listed old sqz holes @ 7320' & 7425'. Also listed "tite spot" in casing @ 7374 - 78'
Apr-10	Jay pulled rods and BHP from well. Swabbed tubing and recovered only water. Did a small trk acid job of perfs. No record of amount. Put well back on pump.
Aug-11	Pulled well to check for casing leak. Found interval 6130' - 6774' would press to 500 psi & slowly lk off. Could not establish rate into interval and "negative test" by swab did not yield any fluid entry. Put well back on production.