

HOBBS OGD
SEP 01 2011
RECEIVED

State of New Mexico
 Energy, Minerals & Natural Resources

Form C-104
 Revised October 15, 2009

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address JAY MANAGEMENT CO., LLC 2425 WEST LOOP SOUTH; HOUSTON, TEXAS 77027		² OGRID Number 247692
⁴ API Number 30 - 0		³ Reason for Filing Code/ Effective Date
⁵ Pool Name BAGLEY PERMO PENN- NORTH	⁶ Pool Code 3820	
⁷ Property Code 26537	⁸ Property Name JFG COLLIER	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
D	9	11S	33E		660'	NORTH	810'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	P	NA			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	ENTERPRISE	O
024650	TARGA	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
5/7/1967	8/11/1967	10140	9721'	9192- 9210'	DHC

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
13 1/2"	10 /34"	399'	400
9 7/8"	8 5/8"	3944'	400'
7 7/8"	4 1/2"	10,407'	600'
	2 3/8"	9175'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/5/2011	8/5/2011	8/30/2011	24 HR.	50	40

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
NA	3	150	0	PUMP

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *Ron Gilbreath*

Printed name: RON GILBREATH
 Title: SENIOR STAFF ENGINEER
 E-mail Address: rgilbreath@isramco-jay.com
 Date: 31-AUGUST-2011
 Phone: 713/621 - 5946 EXT 309

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
 Title: *Dist. MGR*
 Approval Date: 11-8-2012

NOV 08 2012

New Mexico Oil Conservation Division
C-104 Instructions

October 13, 2009

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 19.15.16.14 NMAC.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- | | |
|--|---|
| 1. Operator's name and address | 27. completed well bore diagram |
| 2. Operator's OGRID number. If you do not have one, please read the FAQ "How Do I Become A Well Operator?" at www.emnrd.state.nm.us/ocd . | 28. Hole size. |
| 3. Reason for filing code from the following table:
NW New Well
RC Recompletion
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box. | 29. Outside diameter of the casing and tubing. |
| 4. The API number of this well. | 30. Depth of casing and tubing. If a casing liner, show top and bottom. |
| 5. The name of the pool for this completion. | 31. Number of sacks of cement used per casing string. |
| 6. The pool code for this pool. | The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered. |
| 7. The property code for this completion. | 32. MM/DD/YY that new oil was first produced. |
| 8. The property name (well name) for this completion. | 33. MM/DD/YY that gas was first produced into a pipeline. |
| 9. The well number for this completion. | 34. MM/DD/YY that the following test was completed. |
| 10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. | 35. Length in hours of the test. |
| 11. The bottom hole location of this completion. | 36. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells |
| 12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe | 37. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells |
| 13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift | 38. Diameter of the choke used in the test. |
| 14. MM/DD/YY that this completion was first connected to a gas transporter. | 39. Barrels of oil produced during the test. |
| 15. The permit number from the District approved C-129 for this completion. | 40. Barrels of water produced during the test. |
| 16. MM/DD/YY of the C-129 approval for this completion. | 41. MCF of gas produced during the test. |
| 17. MM/DD/YY of the expiration of C-129 approval for this completion. | 42. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in. |
| 18. The gas or oil transporter's OGRID number. | 43. The signature, printed name, title, and e-mail address of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. |
| 19. Name and address of the transporter of the product. | |
| 20. Product code from the following table:
O Oil
G Gas
W Water | |
| 21. MM/DD/YY drilling commenced. | |
| 22. MM/DD/YY this completion was ready to produce. | |
| 23. Total measured depth of the well. | |
| 24. Plugback measured depth. | |
| 25. Top and bottom perforation in this completion or casing shoe and TD if openhole. | |
| 26. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual | |