Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 BBS OCD District II: – (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St. Artesia NM 88210	30-025-06843
611 3 Filst St., Artesia, NW 66210	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 80400 U 2016	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	o. State on & das Ecase No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	EUNICE KING /
1. Type of Well: Oil Well 🔯 🛭 🛭 Øas Well 🔲 Other	8. Well Number 7
2. Name of Operator	9. OGRID Number 4323
CHEVRON U.S.A. INC. 3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND TEXAS 79705	PENROSE; SKELLY GRAYBERG
4. Well Location Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line	
Section 28 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Charle Assuranciate Day to Indicate Nations of Nation Domest on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
	N OUT & ACIDICE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
08-01-12. MIRU. PUMP 60 BBLS HOT WTR W/PARAFFIN DISPERSANT. 08-02-12. TOH W/ RODS & PUMP. TIH W/ PKR SET	
@ 25' TEST BOP. TOH W/2-7/8 PROD TBG & PKR. 08-03-12. TIH W/2-7/8" WS, TIH W/7' PKR SET @ 3620'. 08-04-12. N2 ACID TREAT W/8800 15% HCL FOAMED ACID + 300 GALS BRINE WTR & 924 GALS NITROGEN FLUSH. 08-06-12. TOH	
W/WS & PKR. TIH W/ 2-7/8" PROD CSG SET @ 4180'. TAC @ 3617' S/N @ 4124'. TEST PROD CSG. PUMP 40 BBLS FREASH	
WTR W/30 GALS SOAP & 5 GALS BIOCIDE. TIH W/RODS & PUMP. 08-07-12. TEST PUMP. RDMO CLEAN LOCATION	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SIGNATURE PERMIT SPECIALI	ST DATE 11/05/2012
Type or print name SCOTT HAYNES E-mail address: TOXO@CHEVE	<u>CON.COM</u> PHONE: 432-687-7198
For State Use Only	
APPROVED BY Journal TITLE DEST. MES	DATE 11-8-2012
Conditions of Approval (Many):	-