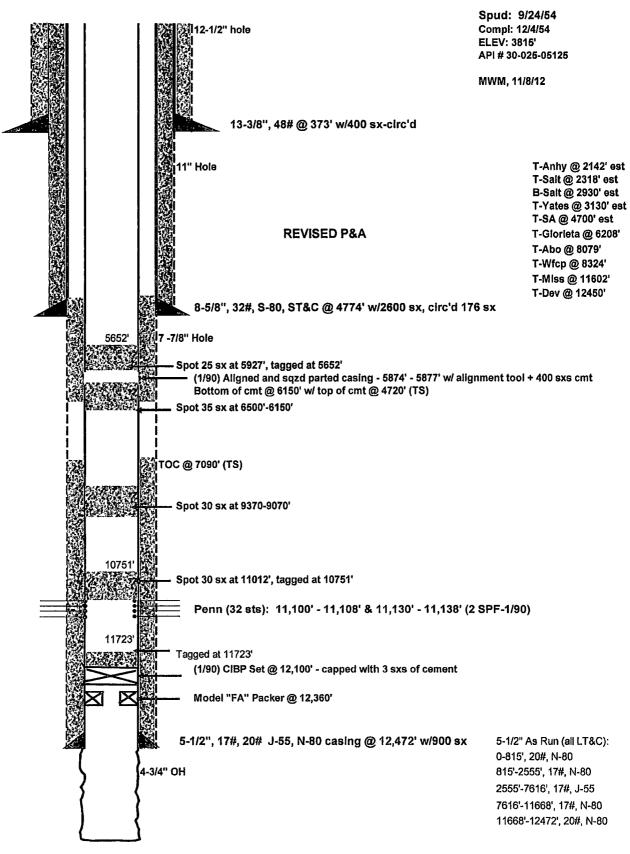
Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			30-025-05125	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.			STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lo	ease No.
87505 HUDESUCE				<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Un	it Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Buckley B	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Celero Energy II, LP			247128	
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat	
4. Well Location	12 /9/01		Denton Pennsylvanian	
	: 990 feet from the North	line and 330	feet from th	ne West line
Section 25		inge 37E		ounty Lea
	11. Elevation (Show whether DR,			
	3812'			
10 01 1			n	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				TERING CASING 🔲
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING		CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE	ı			
OTHER:		OTHER: Unsucces	sful attempt to P&A	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/5 - 11/7/2012				
11/3 - 11///2012				
RIH with BP, PS & 183 jts (5944') 2 7/8 tbg. Tag btm plug at 11,723'. Circ 9.3 # salt gel to 11,000'. Pull tbg to 11,012'. Spot 30 sx				
class H cmt plug. Pull 6 stands. Tag @ 10751'. Called Maxie Brown - OCD & he OK'd the tag. Circ 9.5 # salt gel mud up to 5300'. Pressure tbg & csg to 1000# psi. Release pressure pull tbg LD to 9370'. Spot 30 sx class H cmt. Pull tbg LD to 6500'. Spot 35 sx				
class C cmt. Pull the LD. Spot 25 sx class C cmt @ 5927'. Tag @ 5652'.				
Condition and the A. The conti				
Send in sundry to TA well.				
<u> </u>				
Spud Date:	Rig Release Da	ite:		
<u> </u>				
I haraby partify that the information	shows is two and associate to the li-			
I hereby certify that the information above is true and complete to the best of my knowledge and belief,				
\mathcal{L}	4/			
SIGNATURE	TITLE Regula	tory Analyst	DATE	11/08/2012
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883				
For State Use Only				
APPROVED BY Jones TITLE DOT MAR DATE 11-8-2012				
APPROVED BY: DATE DATE DATE DATE				
Conditions of Approved (It dilly)				

Buckley "B" # 2 - 990' FNL & 330' FWL of Sec. 25, T-14S, R-37E, Unit Letter "D"



TD @ 12,605'