

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

NOV 07 2012

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05359
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 21
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator  
Chevron Midcontinent L.P.

3. Address of Operator  
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter O : 660 feet from the SOUTH line and 2310 feet from the EAST line  
Section 31 Township 16-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3819' DF

Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
www.emnrd.state.nm.us/oed  
TEMPORARY  
PULL OR ALTER  
DOWNHOLE COMMUNICATION

OTHER:

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operation. Early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-09-120- Todd Churchill, contacted OCD psi up to be in try to set injection rate 1 bbl @ 3 min at 1200, release packer circ 50 bbls Brine

10-10-12 - Todd Churchill, contacted OCD set CIBP @ 4525', PSI TEST CSG 500 psi it held

10-11-12 - Todd Churchill, contacted OCD, circulate salt gel 25 sx with 70 bbls of brine water, spot 25 sx of cement @ 4525 Perfs @ 3060 get injection rate 1 B/P min 1000 sqz 40 sx @ 3060 to 2960.

10-12-12 - Todd Churchill, contacted OCD, TAG PLUG, 2900 perf @ 2100 get injection rate 1 bbl pis per min @ 1000 psi, sqz 35 sx TOC 2000

10-15-12 - Todd Churchill, contacted OCD, tag plug @ 1910' perfs @ 375' psi up to 500 can't pump into it pick-up 14 joints spot plug @ 447' 60 sx of cement to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 11/02/2012

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 11-8-2012

Conditions of Approval (if any)