

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 07 2012

WELL API NO. 30-025-05360
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number: 16
9. OGRID Number: 241333
10. Pool name or Wildcat LOVINGTON GRAYBRUG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter J : 1980 feet from the South line and 2310 feet from the East line
Section 31 Township 16-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Approved for plugging of well bore only
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed
PERMITS
TEMPORARY
PULL OR ALTER CEMENT
DOWNHOLE COMMINGLE

Appropriate Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-16-12 - Todd Churchill, contacted OCD, , try to set injection rate 1/4 bbl a min 1500 cu in squeeze under packer

10-17-12 - Todd C. contacted the OCD, set CIBP at 4525'

10-18-12 Todd C. contacted the OCD, circ 25 sx of salt gel with 60 bbls of brine spot 25 sx of cement @ 4525' perf @ 3055'

10-19-12 - Todd contacted OCD, try to estab. Injection rate can't psi up to 1500. Spot balance plus @ 3117 TOC 2814', 30sx ris up wireline perfs @ 2100' try to estab injection rate up to 1500 psi , spot balance plus @ 2150' TOC 1847' 30 sx

10-22-12 - Todd C. contacted OCD, perfs @ 350' estab injection rate 1/2 a bbl a min @ 600 psi squeeze 120 sx to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 11/06/2012

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 11-8-2012

Conditions of Approval (if any):