HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882100 8
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 CENED

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008 closed-loop systems that only use above

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

U/L or Qir/Qtr Unit I NESE Section 7 Township 24S Range 33E County: Lea Center of Proposed Design: Latitude	Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Address:			
Facility or well name:			
API Number: 3D D284 0853 OCD Permit Number:			
Center of Proposed Design: Latitude	API Number: 30 02540853 OCD Permit Number: 1705418		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	U/L or Qtr/Qtr Unit NESE Section 7 Township 24S Range 33E County: Lea		
Closed-leop System: Subsection H of 19.15.17.11 NMAC P&A Above Ground Steel Tanks or Haul-off Bins Particularly Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Previously Approved Operating and Maintenance Plan API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Number: Previously Approved Design (attach copy of design) API Nu	Center of Proposed Design: Latitude Longitude NAD: 1927 1983		
Operation:	Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: ☑ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A ☐ Above Ground Steel Tanks or ☑ Haul-off Bins		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC □ Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan □ API Number: □ SWaste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please Indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. □ Disposal Facility Name: □ Disposal Facility Permit Number: □ Disposal Facility Name: □ Disposal Facility Permit Number: □ Ves (If yes, please provide the information below) □ No Required for impacted areas which will not be used for future service and operations: □ Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC □ Departor Application Ce	Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC		
Previously Approved Operating and Maintenance Plan	Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name:			
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Mayte Reves Title: Regulatory Analyst Signature: Date: 11/2/2012	Disposal Facility Name: Disposal Facility Permit Number:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Mayte Reves Title: Regulatory Analyst Signature: Date: 11/2/2012	6.		
Name (Print): Mayte Reves Title: Regulatory Analyst Signature: Date: 11/2/2012			
Signature. Date: 11/2/2012			
	Signature. Date: 11/2/2012		

OCD Approval: Permit Application (including closure plan) Soure Plan (only)		
OCD Representative Signature:	Approval Date: 11-8-2017	
Title: Dist Mgz /	OCD Permit Number: \$1.05418	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \) No		
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Design Plan Operating and Maintenance Plan Closure Plan

Macho Nacho State #3H SHL: 1870' FSL & 330' FEL BHL: 1870' FSL & 330' FWL Section 7 T24S R33E Lea County, New Mexico

COG Production LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 2- Mongoose Shale Shakers
- I- 414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2-500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.