

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBSON

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 16 2012

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan Ave., Oklahoma City, OK 73102-5010

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 660 FEL, SEC 17 T22S R34E, Unit "P"

5. Lease Serial No.
NMNM 92781

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Gaucho Unit 6

9. API Well No.
30-025-34789

10. Field and Pool or Exploratory Area
OJO CHISO, W. MORROW

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L.P. respectfully requests approval to plugback and temporarily abandon the existing well in order to prepare for a sidetrack as follows:

1) MIRU PU. POOH w/ 2-3/8" production tbg.

2) Dump bail 35' cmt above CIBP @ 13,050' as per wellbore diagram.

3) Spot ~ 45sx cmt from 11,590' to 12,100' as per wellbore diagram.

~~4) Set CIBP @ 10,800'. RDMO PU.~~

5) Shut in & temporarily abandon until drilling rig is available.

See attached proposed wellbore diagram.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date, 09/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GUCHO UNIT 6		Field: OJO CHISO	
Location: 660' FSL & 660' FEL; SEC 17-T22S-R34E		County: LEA	State: NM
Elevation: 3457'		Spud Date: 1/7/00	Compl Date: 7/30/00
API#: 30-025-34789	Prepared by: Ronie Slack	Date: 10/15/08	Rev: rgs-9/21/12

26" Hole

20", 94#, K55, @ 915'

Cmt'd w/1200 sx to surf

12-1/4" Hole

9-5/8", 40#, S95/J55, LTC, @ 5,196'

Cmt'd w/1700 sx to surf

7" csg, TOC @ 6390' (T/S)

Proposed:

4-1/2" TOL @ ~10,450'

Proposed:

W/S @ ~10,752'; KOP ~10,752'

Proposed:

CIBP @ 10,800

4-1/2" TOL @ 11,690'

8-3/4" Hole

7", 26#, P110, LTC, @ 12,050'

Cmt'd w/1300 sx 2148 ft³/ft.

MORROW (9/23/08)

13077'-13080'

13086'-13091'

13093'-13096'

MORROW (2/00)

13,254' - 13,270'

13,300' - 13,309'

6-1/4" Hole

4-1/2", 13.5#, @ 13,410'

Cmt'd w/200 sx 0838 ft³/ft

13,410' TD

PROPOSED

Sidetrack & drill horizontal to 3rd Bone Spring

Proposed:

4-1/2", 13.5#, P110, csg @ ~16,518' MD

Proposed:

16,518' MD

Proposed:

Spot ~45 sx cmt from 11,590' - 12,100

Proposed:

CIBP @ 13,050' w/35' cmt

35' cement. 13,190' PBD

CIBP @ 13,225' (9/23/08)

Top of TCP guns @ 13,310'

13,399' PBD

See COA

See COA

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: <i>GUCHO UNIT 6</i>		Field: <i>OJO CHISO</i>	
Location: <i>660' FSL & 660' FEL; SEC 17-T22S-R34E</i>		County: <i>LEA</i>	State: <i>NM</i>
Elevation: <i>3457'</i>		Spud Date: <i>1/7/00</i>	Compl Date: <i>7/30/00</i>
API#: <i>30-025-34789</i>	Prepared by: <i>Ronie Slack</i>	Date: <i>10/15/08</i>	Rev:

26" Hole
20", 94#, K55, @ 915'
 Cmt'd w/1200 sx to surface

12-1/4" Hole
9-5/8", 40#, S95 & J55, LTC, @ 5,196'
 Cmt'd w/1700 sx to surface

TOC @ 6390' (temp survey)

2-3/8", P110, production tubing

Top of 4-1/2" Liner @ 11,690'

8-3/4" Hole
7", 26#, P110, LTC, @ 12,050'
 Cmt'd w/1300 sx

MORROW (9/23/08)
13077'-13080'
13086'-13091'
13093'-13096'

9/26/08: acidized 13077-13096 w/1500 gals 7.5%

MORROW (2/00)
13,254' - 13,270'
13,300' - 13,309'

6-1/4" Hole
4-1/2", 13.5#, @ 13,410'
 Cmt'd w/200 sx

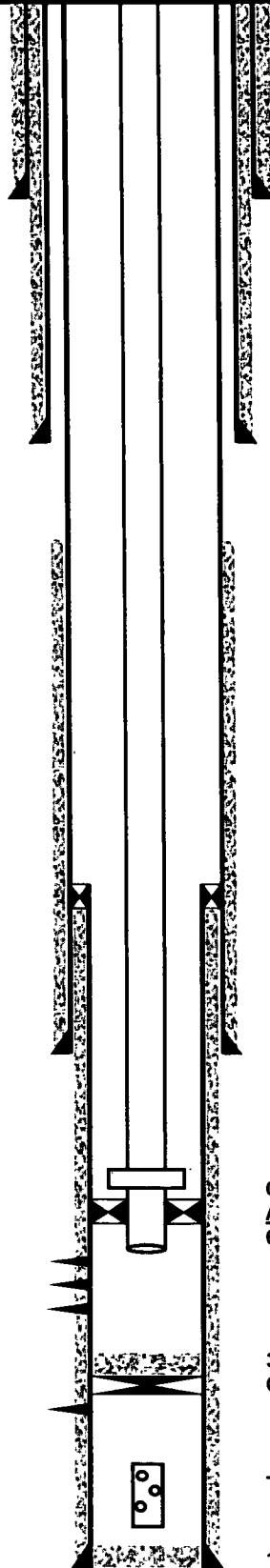
On/Off tool, F profile
Arrowset Packer @ 13,062'
 6' sub, 1.81 R Nipple, pump off bit sub

35' cement, 13,190' PBD
 CIBP @ 13,225' (9/23/08)

Top of TCP guns @ 13,310'

13,399' PBTD

13,410' TD



Conditions of Approval
NM-92781: Gaucho Unit #6
Plug Back sundry dated 09/21/2012
API: 30-025-34789

1. There is to be no surface disturbance beyond the originally approved pad. (Unless approved by another sundry) A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.
2. 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
3. Notify the BLM (575-361-2822) a minimum of 24 hours prior to plug back procedure.

Based on current wellbore diagram submitted (plugs to be Class H due to depth)

4. Set First CIBP at 13,025' with 35' cement WOC and TAG 12,990 or shallower -----
Per regulation CIBP to be set 50 feet to 100 feet above top perforation.
5. Operator to RIH and set a top of Morrow plug at 12,940' to 12,712' WOC
6. NEXT fill casing with 2% KCL water and Pressure test casing to 1,000 psi to test for leaks at liner top. Hold for 15min on a chart recorder and submit Chart recorder to BLM
7. Run a CBL from 12,100 feet to 5050 feet to evaluate cement behind 7" casing. Submit CBL to BLM for evaluation ASAP
8. **Wait for approval from BLM before proceeding to next step**
9. Continue with operators step 3 on sundry, WOC and TAG plug at 11,523' or shallower to be witness by BLM (liner and shoe plug)
10. Operator's Step #4 not allowed – **Procedure requires** a Top of Wolfcamp plug from 11,600 feet to 11,385 feet. WOC and Tag plug at 11,385 feet or shallower.
11. Well is approved to be TA only for 30 day. **Operator to have Drilling rig on well 30 days after moving off plugging work over unit.**
12. Approval good for 6 months.