Form 3160-5 (August, 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

OCT 3 0 2012 Lease Senal No SUNDRY NOTICES AND REPORTS ON WELLS NMLC062300 Do not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposate CENTER If Unit or CA Agreement Name and/or No SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well X Oil Well Gas Well Other Well Name and No Sol 28 Federal #1H Name of Operator 9 API Well No COG Production LLC Phone No (include area code) 30-025-40069 2208 W. Main Street 575-748-6946 Artesia, NM 88210 10 Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildeat G-05-8263208P; Bone Spring Lat. 11 County or Parish, State SHL: 440' FSL & 440' FEL, Unit P (SESE) Sec 28-T25S-R32E Long. BHL: 349' FSL & 360' FWL, Unit M (SWSW) Sec 28-T25S-R32E Lea 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-off Notice of Intent Acidize Deepen Production (Start/Resume) Altering Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other X Subsequent Report **Completion Operations** Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection ) 8/24/12 to 9/12/12 MIRU WSU. Test csg to 4500#. Test ok. Drill cmt & DVT @ 7598'. Circulate clean. 9/13/12 to 9/23/12 Perforate Bone Spring 9810-13703' (460). Acdz w/30567 gal 7 1/2% acid. Frac w/4000566# sand & 3012115 gal fluid. 9/25/12 Drill out all frac plugs. ACCEPTED FOR RECORD 9/27/12 to 9/29/12 Set 2 7/8" 6.5# L-80 tbg @ 9040' & pkr @ 9030'. 9/30/12 Began flowing back & testing. GCT 2 7 2012 EAU OF LAND MANAGEMENT CARL SRAD FIELD DECIDE 14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Title Stormi Davis Regulatory Analyst Signature 10/12/12 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds leading equitable title Office

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction