FORM 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD OCD Hobbs 0 2012

FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

LEASE DESIGNATION AND SERIAL NO

Type of Coopylation No. One	WE	LL COMPI	LETION	OR REC	OMPI	LETION F	REPORT	AND L		ENE	0	NN	ALC06230	00	
Name of Operators	la Type of We	eli X	Oil Well	Gas We	11	Dry C	Other		RE	6.					
Color Production LLC	b Type of Cor	npletion X	New Well	Workov	er 🔲	Deepen P	lug Back	Diff	Resvr						
PARM OR LEASE NAME SOL 28 Federal #111			Other	-		- 		-		7	UNIT AGR	EEME	NT		
Sol 28 Federal #1H	2 Name of One	erator	Omer							8	FARM OR	LEASE	ENAME		
Additional Control	·		LC							į		Sol 2	8 Federal	#1H	
Artesia, NM 88210 Control Cont]3	a Phone No	include ai	rea code)	9					
Artesia, N.M. 8821 10 FIELD NAME Security 10 FIELD NAME Security 10 FIELD NAME Security 11 11 11 12 12 12 13 14 15 16 16 16 16 16 16 16							575	5-748-6	940			30	-025-4006	59	
1. Sec T. F. M. OR FILOCK AND SURVEY 11. Sec T. F. M. OR FILOCK AND SURVEY 12. COUNTY OR FARISH 13. STATE 12. COUNTY OR FARISH 13. STATE 14. N.M. 14. Date 5 paidsed 15. Date T. D. Reached 16. Date C. D. Reached 16. Date C. D. Reached 17.5/12 17.25/1				and in accorda	nce with h	iederal reaurer				10	FIELD NA	ME	1000	<u> </u>	++
1. Sec T. F. M. OR FILOCK AND SURVEY 11. Sec T. F. M. OR FILOCK AND SURVEY 12. COUNTY OR FARISH 13. STATE 12. COUNTY OR FARISH 13. STATE 14. N.M. 14. Date 5 paidsed 15. Date T. D. Reached 16. Date C. D. Reached 16. Date C. D. Reached 17.5/12 17.25/1		, .	,			•	nemsy			ער	Vildeat C	1.VIII /	3263208P	: Bone S	prin
1.	it suries	770 15	L & 740	, i LL, Ulli	(5)	LOD)				11.	SEC T. R	. M . O	R BLOCK AN	D SURVEY	
Lean	At top prod Inter	rval reported belov	×							12					
T/5/12	At total depth	349' FSI	ى & 360°	FWL, Uni	tM (S	SWSW)									
8 Total Depth MD 13795' TVD 9343' 19 Plug back TD MD 13751' 20. Depth Bridge Plug Set MD TVD 9343' 17 TVD 9343' 18 TV	14. Date Spude	ied 15	Date T D	Reached		16 Date Con	npleted	9/2	29/12	17	ELEVATI	ONS (I	DF, RKB, RT,	GR, etc)*	
Type Electric & other Logs Run (Submit a copy of each) DSN, DLL 22 Was well corest? No Yes (Submit analyses) No No Yes (Submit a	7/5/	12	,	7/25/12			D & A	X	Ready to I	Prod	337	3'	GR	3394'	
Type Electric & other Logs Run (Submit a copy) of each DSN, DLL	18 Total Depth			19 Plug ba	ick T D				20. De	pth Bridg	e Plug Set				
DSN, DLL					1	TVD	934	·3'						<u></u>	
Directional Survey?	21 Type El	ectric & other Log	gs Run (Subi								_	_	ш	•	- /
Casing and Liner Record Report all strings set in well Hole Size Size/ Grade Wit (#/It) Top (MD) Bottom(MD) Stage Cementer Depth Top (MD) Stage Cementer Depth Sturry Vol (Bbb) Cement Top* Amount Pall Top (MD) Top (MD) Top (MD) Depth Top (MD) Stage Cementer Top (MD) Stage Cementer Top (MD) Stage Cementer Top (MD) Stage Cementer Top (MD)				DSN, DL	L		ļ.								
Hole Size Size Grade Wt (#/ft) Top (MD) Bottom(MD) Stage Cemeter Depth of Cemetal Sturry Vol (Bbl) Cement Top Amount Pull	22 C	1 f 1	(D 11 -		m				וט	rectional	Survey?	No	X Yes	(Submit cop	y) ——
17 1/2" 13 3/8" 155 54.5# 0		1	1			D-44 () 4D	Stage Ce	menter	No of Sks	& Type	[a] V	(DL1)	O 1.T	. 1 .	. D. II
12 1/4" 9 5/8" 155 36#&40# 0		<u></u>	<u> </u>		(MD)	Bottom(MD) Dep	th			Slurry Vol	(Bpi)	Cement Lop	* Amoun	t Pull
Type			+		-						ļ				_
Tubung Record Size Depth Set (MD) Packer Depth (MD) (MD) Pack							750	.01			 				
Size Depth Set (MD) Packer Depth (MD) (MD)	1 1/0	3 1/2 P110	1 /+	+ 0		13793	/39	0	2320	J SX	 		940 (13) NO	me
2 7/8" 9040' 9030' 5 Producing Intervals Formation Top Bottom Perforated Inteval Size No of Holes Perf Status 1 See Attached See Attached RECLAMATION Due Amount and Type of Material See Attached RECLAMATION Due Amount and Type of Material See Attached RECLAMATION Due Amount and Type of Material See Attached RECLAMATION Due Amount and Type of Material See Attached RECLAMATION Due Test Date Production-Interval A See Attached RECLAMATION Due Test Date Production Bbl MCF Bbl Gas Water Bbl Gas Water Bbl Gas Oil Bbl Gas Water Bbl Gas Oil Bbl Gas Water Bbl Gas Oil Bbl MCF Bbl Gas Oil Bbl MCF Bbl Gas Oil Bbl MCF Bbl Gas Oil Bbl Gas Water Bbl Gas Oil Bbl Gas Oil Bbl Gas Water Gas Oil Bbl Gas Oil Bbl Gas Water Gas Oil Bbl	24 Tubing		·								L				
See Instructions and spaces for additional data on page 2) Size Perforation Record Perforated Interval Size No of Holes Perf Status		 	D) Pack		Sı	ze De	pth Set (MD)	Packer I	Depth (MD)	S	ize	Depth	Set (MD)	Packer Dept	th (MI
Formation Top Bottom Perforated Inteval Size No of Holes Perf Status Bone Spring 9810' 13703' 9810-13703' 0.42 460 Open Acid, Fracture Treatment, Cement Squeeze, Etc Depth Interval See Attached See Attached See Attached RECLAMATION DUE 3-29-72 8 Production- Interval A ate First Test Date Production Bbl MCF Bbl Corr API Gravity Flowing 10/5/12 10/11/12 24 First Press Flwg Press Flwg Press Flwg Press 10 John Size Production- Interval Bbl Corr API Gravity Flowing 10 John Size Production- Interval Bbl Corr API Gravity Flowing 10 John Size Production- Interval Bbl Corr API Gravity Flowing 10 John Size Flwg Press 10 John Size Flwg Press 10 John Size Production Interval Bbl Corr API Gravity Flowing 11 John Size Production- Interval Bbl Corr API Gravity Gas Oil Gravity Flowing 12 John Size Production- Interval Bbl Corr API Gravity Gas Production Method Gravity Gas Press 13 John MCF Bbl Corr API Gravity Gas Production Method Gravity Gas Production- Interval Bbl Corr API Gravity Gravity Gas Production Method Gravity Gravity Gas Production Method Gravity Gravity Gas Production Method Gravity Gravity Gravity Gravity Gravity Gas Production Method Gravity Gravity Gas Production Method Gravity Grav		<u> </u>		9030	 	26	Perforation	Pacard		.1					
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RECLAMATION DUE 3-25-12 B Production- Interval A ate First roduced 10/5/12 10/11/12 24			Coment Squ	iccze, Etc				Amount an	nd Type of N	√aterial					
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Test Date Hours Test Oil Gas Water Bbl Corr API Gas Production Method Gravity Flowing											DI	F	3.25	<u>-/2</u>	
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10/5/12 10/11/12 24	Date First	Test Date	1	I.	I			1			Produ	ction M	lethod		
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48/64" SI 650# 300# 619 2435 2410 A	Choke Size	Tbg Press	Csg	24 Hr Rate		Gas	Water		W	ell Status					
Production- Interval B are First Test Date Hours Tested Production Bbl MCF Bbl Corr API Gravity hoke Size Tbg Press Csg Press Flwg Press S1 See instructions and spaces for additional data on page 2) Production Bbl Gas Water Gas Oil Ratio Production Method Well Status Well Status MCF Bbl Ratio	18/61"	la.	1		610	1	· ·	Ratio	1	100	LDIL	ו ת־	Producin	EUU L	חו
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hoke Size Tbg Press Csg Press Press S1 Csg Press S1 Press S1 Press S1 Press S24 Hr Rate Oil Bbl Gas MCF Bbl Ratio Well Status AND MANAGEMEN	Date First			1							Produ	ction M	lethod	7	
hoke Size Tbg Press Csg Press Press SI	Produced		Tested	Production	Bbl	MCF	Вы	Corr AP	ı İğı	ravity		· · ·	, ") ACS'	,	
See instructions and spaces for additional data on page 2) PHREAU OF LAND MANAGEMEN	Choke Size	Tbg Press	Csg	24 Hr Rate	Oıl Bbl	Gas	Water	Gas Oil		ell Status	1 04	-	<u> </u>	' -	
See instructions and spaces for additional data on page 2)			Press		ļ	MCF	Вы	Ratio	- 11		1	In	no		
ARI SRAD FIELD OFFICE	See metrustro-	L	ditional data	on page 2)				L			10F/11 C	VE I A	ND MANA	GEMENT	
	oce mistractions	saira spaces for adi	unionai uală	i on page 2)	16,	-11-8	1-ZOVI			77	JKFAU (ARI S	JE LA RAD	ELELD OF	FICE	

28b Product	ion- Interval C	:										
Date First Produced	Test Date	Hou Tes		Test Production	Otl Bb1	Gas MCF	Water Bbl		Gravity T API	Gas Gravity	Production Method	i
Choke Size	Tbg. Press Flwg SI	Csg Pre		24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Rat	Oil	Well Status		
28c Product	ion- Interval D				·					- -		
Date First Produced	Test Date	Hou Tes		Test Production	Oıl Bbl	Gas MCF	Water Bbl		Gravity Gas Production 1 Gravity		Production Method	i
Choke Size	Tbg Press Flwg SI	Csg Pres		24 Hr Rate	Oıl Bbl	Gas MCF	Water Bbl	Gas Rat	Oil 10	Well Status		
29 Disposition	of Gas (Sold, 1	used for j	fuel, vente			<u> </u>	٠					
Sold												
30 Summary of	Porous Zones	(include	Agusfers)					31 Forma	tion (Log) Market	rs	
Show all im	portant zones pth interval tes	of porosi	ty and co	ntents thereof				cs,		(208)		
Forma	tion	Тор	Botto	m	Descriptions Contents, Etc					Name	Top Measured Depth	
Delaware		602'	861:	1					Rustler			841'
Bone Spring	g 8	616'	1379	15'					Top of S Bottom			1250' 4383'
									Delawa			4602'
				1				Bone Spring				8616'
	İ			- 1								
				ļ								
	i											
							10000					тр 13795'
32 Additiona	ıl remarks (ır	iclude p	lugging	procedure)								
							<u> </u>					
33 Indicate w	/hich items h / Mechanical Lo				ng a check i	in the approp Geologic Rep		es	DST Re	enort	X Directional Surv	vev
	otice for pluggin					Core Analysis			_	-	1.22	vey
									X Other	Deviation R		
34 I hereby cert	ify that the for	egoing a	nd attach	ed informatio	n is complete	e and correct a	is determine	ed from	all avaılable	records (see attac	hed instructions)*	
Name (pleas	e print) Sto	rmi D	avis				Tıtl	e Re	gulatory	Analyst		
Signature	Sto	u_	$\leq \triangle$	an	a		Dat	e <u>10</u>	/12/12			
Title 18 U S C Sect ststements or repres					a crime for any	person knowing	gly and willfu	ally to ma	ake to any depa	artment or agency of	the United States any fa	lse, fictitious or fraudulent

(Continued on page 3) (Form 3160-4, page 2)

Sol 28 Federal #1H 30-025-40069 Sec 28-T25S-R32E

7 1/2% Acid (Gal)	<u>Sand (#)</u>	Fluid (Gal)
3020	402125	286404
3005	401504	267706
3416	402369	304841
3023	367351	299687
3120	417013	347445
2991	392206	301976
2965	403909	279741
2979	405172	296373
3024	404316	294000
<u>3024</u>	<u>404601</u>	333942
30567	4000566	3012115
	3020 3005 3416 3023 3120 2991 2965 2979 3024 3024	3020 402125 3005 401504 3416 402369 3023 367351 3120 417013 2991 392206 2965 403909 2979 405172 3024 404316 3024 404601