

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS  
OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL UL X Sec 5 T21S R37E

5. Lease Serial No.  
NMMN-125795

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Hawk Federal A-5 #009 (31036)

9. API Well No.  
30-025-40459

10. Field and Pool or Exploratory Area  
BliO&G(Oil)/TubbO&G(Oil)/Drinkard/Wantz;Abo

11. County or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 6/23/2012)

7/24/2012 MIRUSU Log - ETOC @ 140'. Perf Lower Abo @ 7314', 30', 69', 90', 92' w/2 SPF, 20 holes.

7/25/2012 Acidize Lower Abo w/2500 gal 24% NEFE DXBX acid. 7/26/2012 Swab test Lower Abo.

7/27/2012 Perf Mid Abo @ 7117', 21', 36', 40', 43', 45', 67', 69', 74', 7202', 04', 11', 37', 39' w/2 SPF, 28 holes.

7/30/2012 Acidize Middle Abo w/6000 gal acid. 7/31/2012 Swab test Middle Abo.

8/01/2012 Perf Upper Abo @ 7045', 47', 51', 53', 55' w/2 SPF, 10 holes.

8/02/2012 Acidize Upper Abo w/10,500 gal HCL. 8/03&04/2012 Swab test Upper Abo.

8/06/2012 RIH & set CBP @ 6960'. Perf Drinkard @ 6741', 43', 49', 53', 55', 57', 68', 87', 93', 6806', 11', 16', 18', 23', 33', 35', 43', 45', 47', 55', 57', 59', 61', 71', 73', 81', 87', 6892' w/2 SPF, 56 holes.

8/07/2012 Acidize Drinkard w/3000 gal HCL.

8/08/2012 Frac Drinkard w/77,742 gal SS-35; 150,718# 20/40 SLC, flush w/1000 gal 15% HCL & 4502 gal linear gel. RIH & set CBP @ 6660'. Perf Tubb @ 6249', 51', 53', 75', 77', 81', 6331', 33', 35', 37', 47', 49', 57', 62', 65', 89', 6403', 09', 11', 13', 19', 25', 27', 32', 39', 43', 6459' w/2 SPF, 54 holes. Acidize Tubb w/3108 gal HCL. Frac Tubb w/34,524 gal SS-25; 99,920# 20/40 SLC, flush w/1000 gal HCL & 4502 gal linear gel. RIH & set CBP @ 6150'. Perf Blinbry @ 5849', 62', 65', 67', 85', 5915', 31', 37', 39', 45', 51', 55' w/3 SPF, 36 holes.

8/09/2012 Acidize Blinbry w/3864 gal HCL. Frac Blinbry w/32,508 gal SS-25; 62,281# 20/40 SLC, flush w/5586 gal linear gel.

8/10/2012 CO & DO CBP @ 6150'. 8/11/2012 CO & DO CBP @ 6660'; CO to CBP 6960'; circ clean.

8/14/2012 RIH w/prod equip; 2-7/8" J-55 6.5# tbg w/SN @ 6932'.

8/15/2012 RIH w/pump & rods. 8/16/2012 Set 640 Pumping Unit - POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Reg Tech

Signature

Reesa Holland

Date 10/15/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 3 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.