	NITED STATES EPARTIENT OF THE IN UREAU OF LAND MANAC	ITERIOR OLAN	F OI	ORM APPROVED MB NO. 1004-0135 pirės: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial NMNM941	
Do not use the	is form for proposais to ill. Use form 3160-3 (APL	drill or to re-enter an)) for such proposals.	6. If Indian, All	ottee or Tribe Name
RECEIVED SUBMIT IN TRI	PLICATE - Other Instruc		ν	/Agreement, Name and/or No.
	, LIONIE - ODIO: 1110,000		·	· · · · · · · · · · · · · · · · · · ·
1. Type of Well Gas Well Cother			8. Well Name ar SHINNERY	id No. 14 FEDERAL 10H
Name of Operator				072-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	•	3b. Phone No. (include area coo Ph: 405-552-4524	Plains:	Upper Bone Sp
4. Location of Well (Footage, Sec.,)			11. County or P	
Sec 14 T18S R32E SENE 21	10FNL 330FEL	-	LEA COUN	ITY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	. c
Notice of Intent	Acidize	Deepen	☐ Production (Start/Resun	e) Water Shut-Off
	Alter Casing	Fracture Treat	☐ Reclamation	· · · · · · · · · · · · · · · · · · ·
— · · · · · · · · · · · · · · · · · · ·	Casing Repair	New Construction	Recomplete	Other Change to Original A
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Abandon ☐ Water Disposal	PD
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, g ork will be performed or provide of disperations. If the operation res bandonment Notices shall be file	ive subsurface locations and mea he Bond No. on file with BLM/B ults in a multiple completion or re	ing date of any proposed work and sured and true vertical depths of all IA. Required subsequent reports si	pertinent markers and zones. nall be filed within 30 days m 3 [60-4 shall be filed once
Devon Energy Production Co	, LP respectfully request th	e following:	•	
We will run 9-5/8" 40# HCK-5 This will yeild design factors a	5 BTC casing instead of the follows (assuming 10 pp	e 9-5/8" 40# N-80 as spec g brine at TD):	fied in the APD.	
Collapse: 1.63 Burst: 1.52 Axial: 4.63	ь з	• · · · · · · · · · · · · · · · · · · ·		
Thank you	•			12
•		::		
14. Thereby certify that the foregoing is	Electronic Submission #1 For DEVON ENERG	49648 verified by the BLM W BY PRODUCTION CO LP, se sing by WESLEY INGRAM o	ell Information System nt to the Hobbs n 09/18/2012 (12WW)0051SE)	
· ·	A CRAWFORD	7 7	LATORY ANALYST	
	4			
Signature (Electronic S	Submission)	Date 09/11/	2012	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WESLEY INGRAM

TitlePETROLEUM ENGINEER

Date 09/19/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof 100 pcc 11/4/2012. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.