

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OIL CONSERVATION DIVISION

NOV 08 2012

HOBBSD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02192
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 858150
7. Lease Name or Unit Agreement Name West Vacuum Unit
8. Well Number: 23
9. OGRID Number: 4323
10. Pool name or Wildcat Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4047' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>K</u> ; <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4047' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4703' OH-4240'-4703' CIBP-4120'
8-5/8" 32# csg @ 900' w/400 sx, 11" hole, TOC: Surface
5-1/2" 15.5# csg @ 4250' w/300 sx, 7-7/8" hole, TOC: 2786' calc

1. MIRUWSU. NDWH. NUBOP.
2. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
3. Tag CIBP @ 4120' w/25 sx of C cement, CTOC.
4. Set plug @ 2900'-2800' w/25 sx of C cement, CTOC.
5. Perf & Sqz 40 sx of C cement @ 1700'-1600', CTOC. WOC & TAG
6. Perf & Sqz 40 sx of C cement @ 950'-850', CTOC. WOC & TAG
7. Perf & Circulate 40 sx of C cement @ 100' to Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 11/08/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Matthew Brewer TITLE Compliance Officer DATE 11/9/2012

Conditions of Approval (if any):

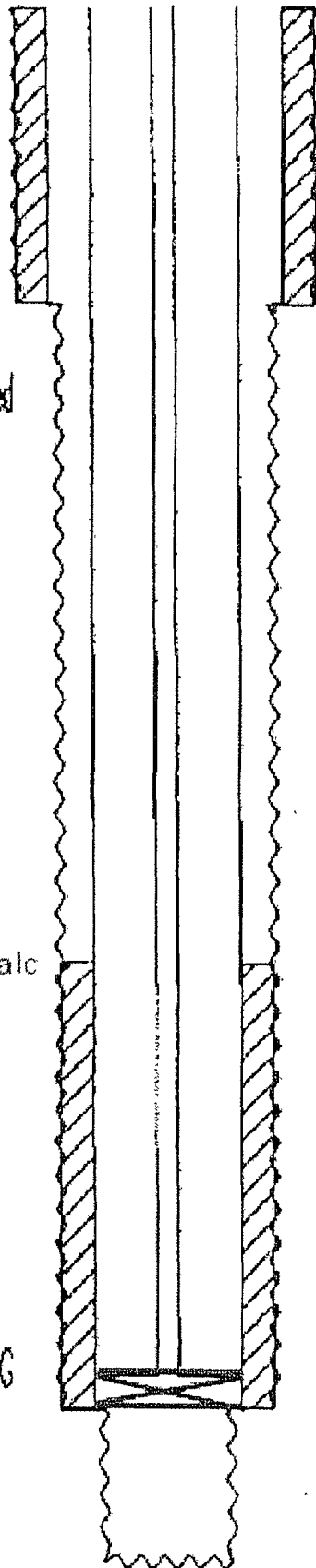
CURRENT

TEXACO E&P INC
WEST VACUUM UNIT No. 23
API# 30 025 02192

0.0 - 900.0' 8 5/8" OD 32.00#/ft SURF CSG
0.0 - 900.0' CEMENT 450 sx, cement circulated
0.0 - 900.0' 11" OD HOLE

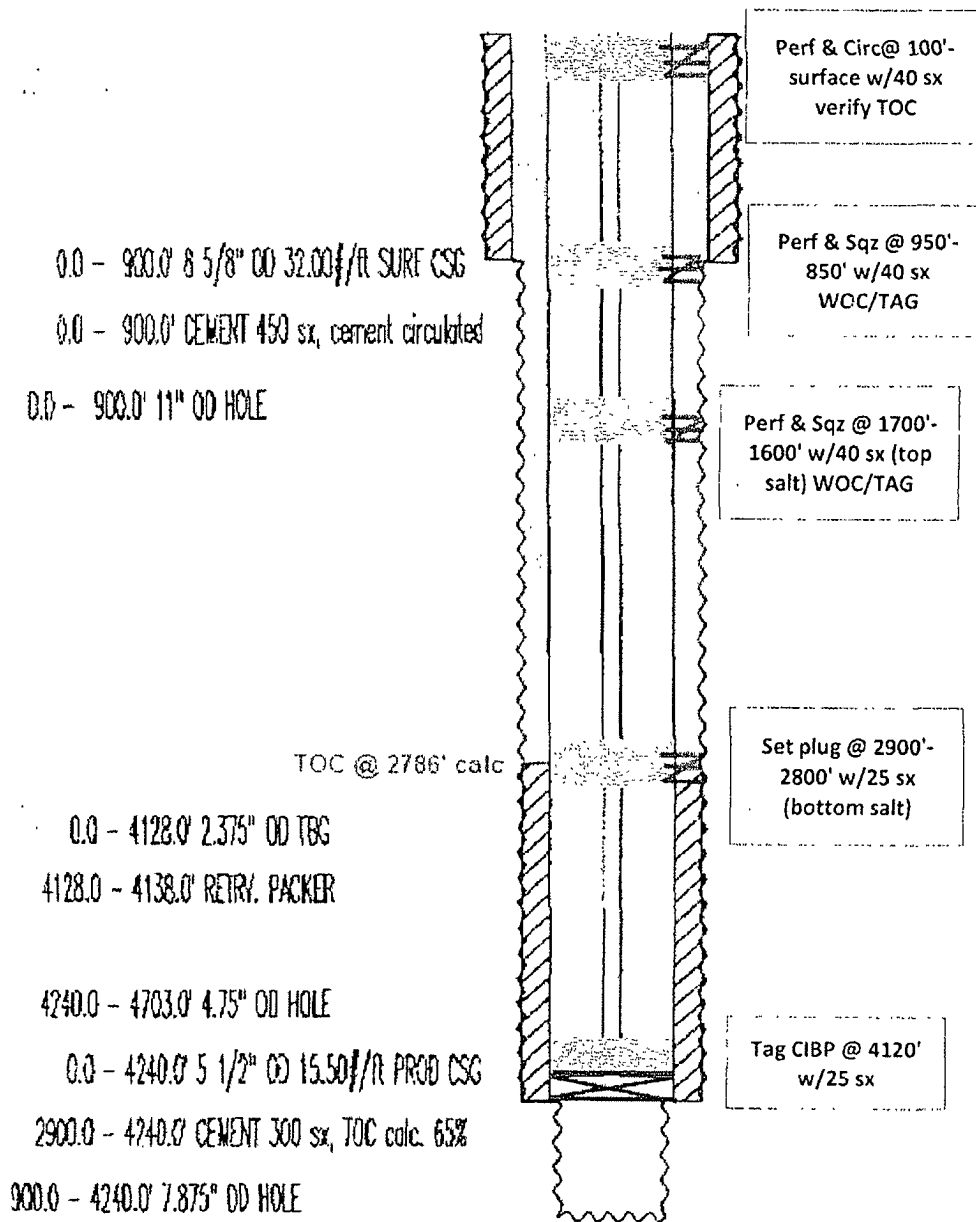
TOC @ 2786' calc

0.0 - 4128.0' 2.375" OD TBG
4128.0 - 4138.0' RETRY. PACKER
4240.0 - 4703.0' 4.75" OD HOLE
0.0 - 4240.0' 5 1/2" OD 15.50#/ft PROD CSG
2900.0 - 4240.0' CEMENT 300 sx, TOC calc. 65%
900.0 - 4240.0' 7.875" OD HOLE



PROPOSED

TEXACO E&P INC
WEST VACUUM UNIT No. 23
API# 30 025 02192



1980 FSL & 1980 FWL
SEC 33, T14N 17 S, RANGE 34 E
ELEVATION: 4047' GL
COMPLETION DATE: 7-02-47
COMPLETION INTERVAL: 4240 - 4703 (GBSA)
Former Texaco - NW "0" State NCT-2 No. 15