

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources

NOV 13 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-03896

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number: 17

9. OGRID Number: 241333

10. Pool name or Wildcat

LOVINGTON UPPER SAN ANDRES W.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter I: 1980' feet from the South line and 660' feet from the East line

Section 6 Township 17-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 5153' , 4750' - 5153' OH

13-3/8" 48# csg @ 246' w/250 sx, 17" hole

8-5/8" 28# csg @ 1995' w/150 sx, 11" hole

5-1/2" 15.5# csg @ 4740' w/200 sx, 7-3/4" hole

1. MIRUWSU. NDWH. NUBOP.

2. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

3. Set CIBP @ 4640' w/40 sx of C cement

4. Perf & Sqz w/40 sx of C cement @ 3262' - 3162' WOC & TAG, Bottom of Salt

5. Perf & Sqz w/65 sx of C cement @ 2185' - 1945', WOC & TAG - Top of Salt

6. Perf & Circulate 120 sx of C cement @ 300' to Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

10/22/12

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

DATE

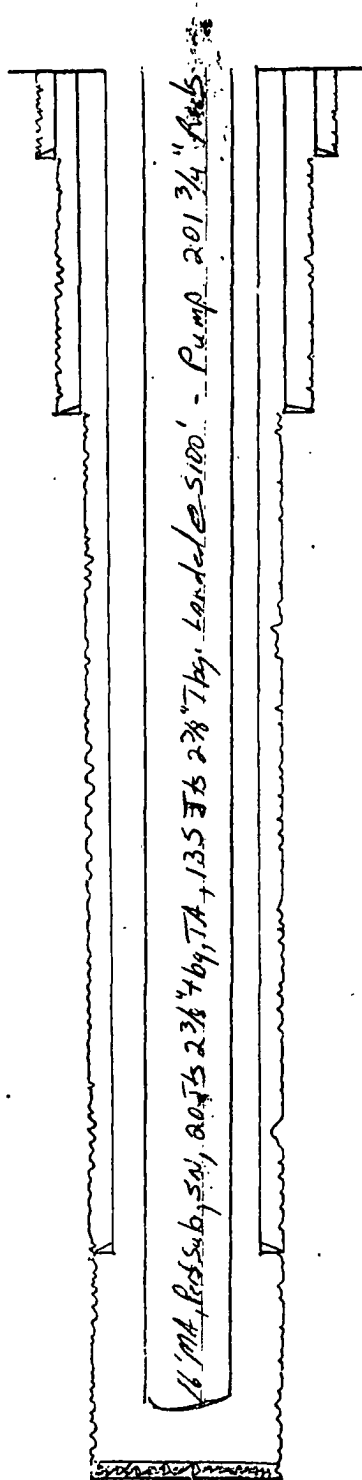
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office. Must be Notified 24 hours prior to the beginning of Plugging Operations begin

NOV 14 2012

Lease: West Lovington
Unit #1

Current



13 3/8"
Set @ 246'

8 5/8"
Set @ 1995'

5 1/2" 15.5 #
Set @ 4740'

OH 4740' - 5153'
PBTD 5129'

LEGAL

Lease: West Livingston

UNIT #1

Proposed

Perf + C. culate 100 sx @
296 TO SURFACE

13 3/8"
Set @ 246'

8 5/8"
Set @ 1995'

Perf + S = w/65 sx of cement
2185' - 1945' WOC + TAG TOP OF SALT

Pump 2013

2 3/8" Hy. Landeles

5 1/2" 15.5"
Set @ 4740'

Perf + S = w/40 sx of cement
@ 3260' - 3162' WOC + TAG BOTTOM S

14 1/2

Set CIBP @ 4640' w/40 sx
of cement Perf + S = WOC + TAG

1 1/4" PDS 5/8" 2015 2'

OH 4740' - 5153'
PBTD 5129'

LEGAL _____

