

Office

District I - (575) 393-6161

HOBBS OGD

Energy, Minerals and Natural Resources

Revised August 1, 2011

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St Francis Dr., Santa Fe, NM

87505

NOV 09 2012

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

35-025-40727

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mongoose Fee

8. Well Number 001H

9. OGRID Number 260634

10. Pool name or Wildcat

Scharb; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Diamondback Resources, LLC

3. Address of Operator

303 Veterans Airpark Lane, Suite 1100, Midland, TX 79705

4. Well Location

Unit Letter L : 1980 feet from the south line and 460 feet from the west line

Section 1 Township 19-S Range 34-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3965' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/2012 Set 14734' of 5.5 17# P-110 casing.

Cemented with 935 sacks of EconoCem lead at 12.6 ppg and 410 sacks of SOLUCEM tail at 15.0 ppg.

Estimated Top of cement 3250'.

Spud Date: 09/06/2012

Rig Release Date: 10/22/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Administrator

DATE October 29, 2012

Type or print name

Connie Swan

E-mail address:

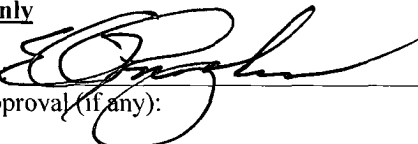
csswan@swanderlandok.com

PHONE:

(918) 621-6533

For State Use Only

APPROVED BY:



TITLE

D.B. M.

DATE

11-13-2012

Conditions of Approval (if any):

NOV 14 2012