

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 13 2012

HOBBSOCD

WELL API NO.	30-025-03151
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	South Vacuum Unit 35
7. Lease Name or Unit Agreement Name	State South Vacuum Unit
8. Well Number	352 SWD
9. OGRID Number	164070
10. Pool name or Wildcat	Vacuum Devonian, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

4. Well Location
Unit Letter I: 1980 feet from the South line and 660 feet from the East line
Section 35 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair tubing leak on SWD well ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MOL, N/D tree, rig up pulling unit. Pull and inspect 3-1/2" coated tubing and packer for suspected tubing leak. **Re-run and set 3-1/2" coated tubing and 7" packer at 11,583'.** Fill annulus with packer fluid and test casing to 500 psi for 30 minutes. N/U tree and return well to SWD operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance

TITLE V. P. Exploration & Production

DATE 7/17/2012

Type or print name David Plaisance

E-mail address: dplaisance@paladinenergy.com

PHONE: 214-654-0132

For State Use Only

APPROVED BY: [Signature]

TITLE Dist. Mgr

DATE 11-13-2012

Conditions of Approval (if any):

NOV 14 2012