

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

NOV 09 2012

WELL API NO. 30-025-03151 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. South Vacuum Unit 35
7. Lease Name or Unit Agreement Name State South Vacuum Unit
8. Well Number 352 SWD
9. OGRID Number 164070
10. Pool name or Wildcat SWD Vacuum Devonian, South (9610)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>35</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3862' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Repair tubing on SWD well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MOL, N/D tree, rig up pulling unit. Pull and cut 3-1/2" tubing in sections to repair tubing part and stuck packer. Clean out scale and wash to TD at 11,955'. Re-run and set 3-1/2" coated tubing and 7" packer at 11,583'. Fill annulus with packer fluid, test casing to 500 psi for 30 minutes. Held good (see chart). R/D and N/U tree. Return well to SWD operations. 10/18/12

Spud Date: 7/19/2012

Rig Release Date: 10/17/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

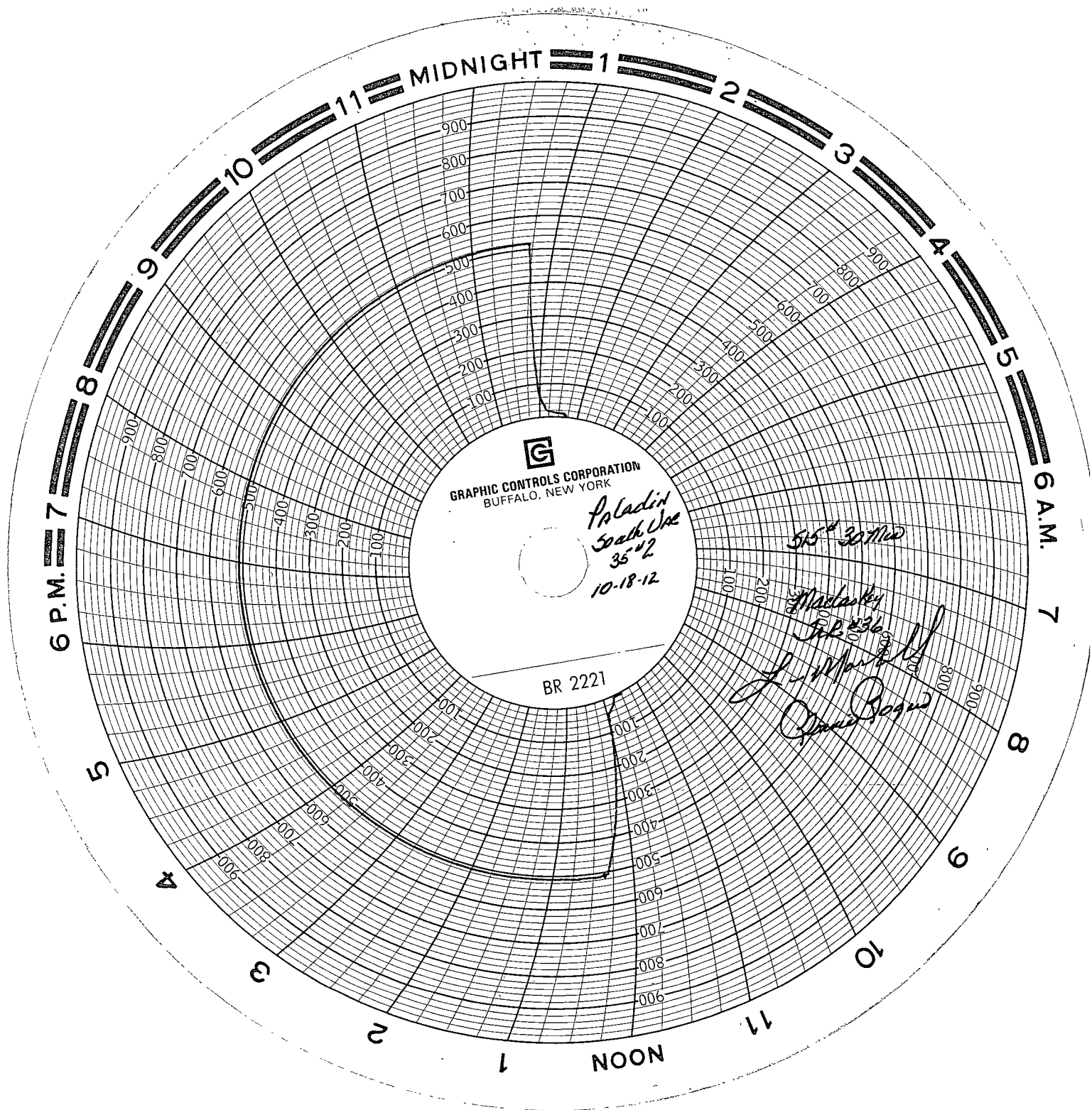
SIGNATURE David Plaisance TITLE V. P. Exploration & Production DATE 11/7/2012

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 #3  
For State Use Only

APPROVED BY: [Signature] TITLE Det. mgr DATE 11-13-2012

Conditions of Approval (if any):

NOV 14 2012



# Before WELLBORE SCHEMATIC

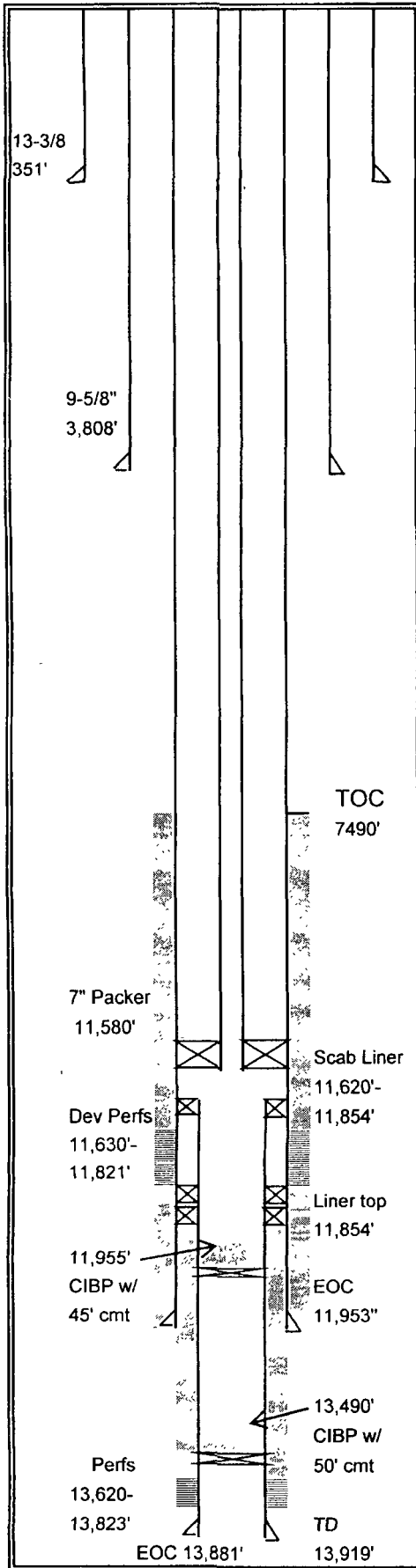
Lease: South Vacuum Unit 35 Well: 2 SWD API # 30-025-03151

Field. South Vacuum County. Lea State New Mexico

Section 35 UL: I Township 18-S Range 35-E

Elev. GL 3862' GR Elev. DF            Elev. KB           

Spud Date: 3/21/1958 Completed 9/4/1958 Pool: Vacuum; Devonian, South



Surface Casing	13-3/8"	48#	Grade	
	Set @	351'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	400
Intermediate Casing	9-5/8" OD	40#/Ft.	Grade	
	Set @	3808'	Hole Size	12-1/4"
	TOC	Sur	Sacks	1,220
Production Casing	7" OD	26 & 29#/Ft.	Grade	
	Set @	11,953'	Hole Size	8-3/4"
	TOC	7490'	Sacks	870
Liner Record -	5" OD	13#	Grade	
	Top @	11,891'	Bottom @	13,881'
	Screen		Hole Size	6"
	TOC	11,891'	Sacks	330

\*5" Scab Liner from 11,620- to 11,854'

## Tubing Det Tubing Detail

3-1/2" Plastic Lined tubing  
PKR. Set @ 11,580' ( 7" plastic coated)

## Perforation Record

Devonian Foramtion - 11,630-800'  
Mckee Sd. - 13,640-821' ( plugged off at 13,490')

## Treatment record

6000 Gallons 15% NEFE Acid - Devonian injection perforations

Comments: Well plugged back from Mckee producer to Devonian SWD well  
dates: 2/9/2010 to 2/25/2010

CIBP @ 13,540' with 50' of cement (TOC @ 13,490')

CIBP @ 12,000' with 45' of cement (TOC @ 11,955')