

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

NOV 13 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03919
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number: 49
9. OGRID Number: 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☒	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>9</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5162' Perfs - 4710' - 5100'
10-3/4" @ 315' w/160 sx, TOC - SURFACE
7-5/8" @ 1980' w/550 sx, TOC - SURFACE
5-1/2" @ 5162' w/400 sx, TOC - 4600'

- MIRUWSU. NDWH. NUBOP.
- Set CIBP @ 4610' w/40 sx cement Perf & Sqz
- TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings
- 40 sx of cement Perf & Sqz @ 3350' - 3250' WOC & TAG, Base of Salt
- 60 sx of cement Perfs & Sqz @ 2050' - 1850' WOC & TAG, Top of Salt
- 110 sx of cement 365' Circ - Surface
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 11/08/2012

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 11-14-2012
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office **Must be Notified
24 hours prior** to the beginning of Plugging Operations begin

NOV 14 2012

CURRENT

WLU #49
API No. 30-025-03919

10 3/4" set @ 315'
CMT w/ 160 sks, CIRC

7-5/8" 26# set @ 1980'
CMT w/ 550 sks, CIRC

Well Location

660' FNL & 1980' FEL
Unit Letter B
Section 9
Township 17-S
Range 36-E
Lea County, New Mexico
Elev: 3866 GL

2-3/8" J-55, 4 7# tbg

Unknown Pkr @ 4,665'

Perfs 4710'-5100'

PB w/ 1,450# 16/30 snd
& cap w/ 10 gal 15#/gal
cmt to ~ 4939'

Plastic Plug @ 5,062'

5-1/2" 14# CSG - set @ 5162'
CMT w/ 400 sks, TOC est 4600'

TD = 5162'

Proposed

WLU #49
API No. 30-025-03919

