

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 09 2012

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11412 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Water Inj. ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Energen Resources Corp.		6. State Oil & Gas Lease No. 24695
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name Stuart Langlie Mattix Unit ✓
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line ✓ Section <u>2</u> Township <u>25 S</u> Range <u>37 E</u> NMPM County <u>Lea</u>		8. Well Number <u>104</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3152' GR		9. OGRID Number 162928 ✓

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit L _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed
TEMPORARY
PULL OR ALTER GR
OTHER: ONLY FOR PROPOSED

13. Describe proposed or completed work (state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RECOMPLETION FOR Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/17/12- Complete MIRU, SDFD.

07/18/12- NDWH & NUBOP. RIH w/ Tbg, Tag CIBP @ 3138' Circulate 130 BBLs MLF. Test 7" to 500 Psi, Good Spot 25sx C cmt @ 3138', CTOC @ 2996'. Perforate @ 2500'. Test Perfs to 850 Psi, RIH w/ Tbg, 2562'. Spot 30sx C cmt, WOC per OCD Mark Whitaker & SDFD.

07/19/12- Tag TOC @ 2422', Perforate @ 1252'. Test perfs to 1000 Psi, No Inj Rate. RIH w/ Tbg 1313', Spot 40sx C cmt. WOC & Tag @ 1140', Dig out cellar w/ backhoe to find 8 5/8 B.H. install riser. Perforate @ 214', Est Inj Rate. Have returns In cellar & out 8 5/8, Sqz 75sx cmt w/ cmt circ to surface, S/I WOC overnight.

07/20/12- Tag TOC @ 86'. Run 3Jts Tbg & circulate cmt to surface. Cut off well head 3' below ground level, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Maverick well Pluggers DATE 11/7/12
Type or print name [Signature] E-mail address: Regulatory Analyst Telephone No. _____

For State Use Only
APPROVED BY [Signature] TITLE DIST MGR DATE 11-13-2012
Conditions of Approval (if any): _____