

Submit 3 Copies to Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30 - 025 - 11525
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STUART LANGLIE MATTIX UNIT
8. Well Number 112
9. OGRID Number 162928
10. Pool name or Wildcat LANGLIE MATTIX 7R - QN - GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORP.

3. Address of Operator
3300 N. "A." ST., BLDG. 4 STE. 100 MIDLAND, TX 79705

4. Well Location

Unit Letter B : 660 feet from the NORTH 1980 feet from the EAST line

Section 10 Township 25 S Range 37 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-Grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit I mil Below-Grade Tank: Volume bbls; Construction Material

Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed

OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operation. State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 13. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-23-12 - MIRU RIH W/TBG TAG CIBP @ 3250' SDFN.

7-24-12 - CIRCULATE 80 BBLs MLF SPOT 25 SX CMT 3250' ETOC @ 3050' PODH W/TBG AND PERF @ 2425' PKR. WILL NOT PASS OBSTRUCTION @ 9' BELOW SURFACE ORDER SWIVEL AND TOOLS FOR MORNING.

7-25-12 - R/U SWIVEL AND DRILL WITH 5.25 TAPERED STRING MILL AND RUN TO DEPTH OF 2091'. POOH R/D SWIVEL STILL HAS OBSTRUCTION NDBOP AND WELLHEAD/PKR, WILL GO TEST PERFS TO 800 PSI NO INJ RATE NOTIFY OCD MAXIE BROWN SPOT 25 SX CMT @ 2499' PUH 30 JTS WOC OVERNIGHT.

7-26-12 - TAG T.O.C. @ 2389'. R/U AND SPOT 25 SX @ 2389' PER OCD MARK WHITAKER. WOC AND TAG @ 2193' PERFORATE @ 1125' SET PKR @ 526' SQZ 40 SX CMT WOC OVERNIGHT.

7-30-12 - TIH TO 1250 NO TAG. NOTIFY OCD - MARK WHITAKER AND SPOT 40 SX CMT 3% CA CACL @ 1187' WOC 4 HRS TAG TOC @ 940' PERF @ 315' SQZ 50 SX AND WOC OVERNIGHT.

7-31-12 - TAG TOC @ 280; NOTIFY OCD MARK WHITAKER PERF @ 280' SQZ 50 SX C CMT 3% CACL WOC 4 HRS TAG @ 258' NOTIFY OCD - MARK WHITAKER AND PERF @ 255' SQZ 75 SX C CMT WOC OVERNIGHT.

8-1-12 TAG TOC @ 90' NOTIFY MARK WHITAKER PERF @ 90' AND SQZ 65 SX CMT 3% CACL CIRCULATE OUT 13' AND 6" NDWH AND BOP. CUT OFF 3' BELOW GROUND LEVEL AND 4 ANCHORS REMOVED RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature]

TITLE General Manager

DATE 8/15/12

Type or print name [Signature]

E-mail address: Regulatory Analyst

Telephone No. 147/12

For State Use Only

APPROVED BY [Signature]

TITLE DIST. MGR

DATE 11-13-2012

Conditions of Approval (if any):

NOV 14 2012