

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg. 4, Ste. 100, Midland, Texas 79705

4. Well Location
Unit Letter B: 760 feet from the North line and 2090 feet from the East line
Section 33 Township 15 S Range 35 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Lin mil Below-Grade Tank: Volume bbls; Construction Material

WELL API NO.
30-025-32852

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
27820

7. Lease Name or Unit Agreement Name
Klein Fee & West Lovington Strawn Unit

8. Well Number
~~Klein Fee #1~~ - W.L.S.U. # 11

9. OGRID Number
162928

10. Pool name or Wildcat
Lovington Strawn, West

Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-22-12: TRIP EQUIPMENT TO LOCATION SPOT & SDFWD.
6-25-12: COMPLETE MIRU, NDWH & NU BOP, & R/U WIRELINE.

6-26-12: TAG CIBP @ 10,275' CAP 35' CMT, SET 5 1/2 CIBP @ 9550' CAP W/ 35' CMT (H). R/D WIRELINE, RIH W/ TBG 303 JTS & SDFN.

6-27-12: CIRC 100bbls GEL WATER, PUH SPOT 25sx CMT (H) @ 7163' POH, WOC 4hrs TAG TOC @ 6916', CIRC 80bbls GEL WATER, POOH W/ TBG.

6-28-12: CUT 5 1/2 @ 5000', STRETCH, SPOT 50sx C CMT @ 5083' WOC overnight.

6-29-12: TAG TOC @ 4578', CUT 5 1/2 @ 3000' PULL STRETCH NOT FREE, SPOT 25sx C CMT @ 3068' WOC overnight.

7-2-12: TAG TOC @ 2824', PERF @ 1800', TEST PERFS to 600 Psi, NO INJ RATE. NOTIFY OCD MAXIE BROWN & SPOT 25sx C CMT @ 1850', WOC & Tag TOC @ 1647'. PERF @ 450' EST INJ RATE & SQZ 110sx C CMT, CIRC CMT TO STEEL PIT, S/I WOC overnight.

7-3-12: TAG CMT @ 45', TOP OFF 5 1/2 CSG 45' TO SURFACE 45sx C CMT. CUT OFF W.H. & REMOVE ANCHORS, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE General Manager DATE 11/13/12
Type or print name [Signature] E-mail address: Regulatory Analyst Telephone No.

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 11-13-2012
Conditions of Approval (if any):

NOV 14 2012