

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 29 2012

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20938
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Dora Dean "24"
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>North</u> line and <u>1700</u> feet from the <u>East</u> line Section <u>24</u> Township <u>5S</u> Range <u>33E</u> NMPM Roosevelt County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat SWD: Fusselman (96104)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-19-12 NU BOP. Tally and pickup, TIH w/ 2-3/8" x 5-1/2" Arrow Set 1 Packer (nickel plated), 1.87" profile nipple (nickel plated), on/off tool (nickel plated) and 150 jts tbg. SISD

10-22-12 Finish TIH w/ tbg, 99 jts. Total of 249 jts (8,141.25') and 1 2-7/8" x 2-7/8" x 1' L-80 Nipple (plastic coated). ND BOP. NU Hanger Flange (plastic coated). RU Kill Truck. Flush backside w/ 135 bbls packer fluid. PU and set packer @ 8,167.25' w/ 18 pts. Flange up WH. Load backside w/ 16 bbls. Pressure up to 500# for 30 min, held OK. RD Kill Truck and RD PU.

SWD-1360

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vice President - Operations

DATE

10-26-12

Type or print name

Bruce Stubbs

E-mail address:

bastubbs@armstrongenergycorp.com

PHONE:

(575) 625-2222

For State Use Only

APPROVED BY

TITLE

Dist. Rep.

DATE

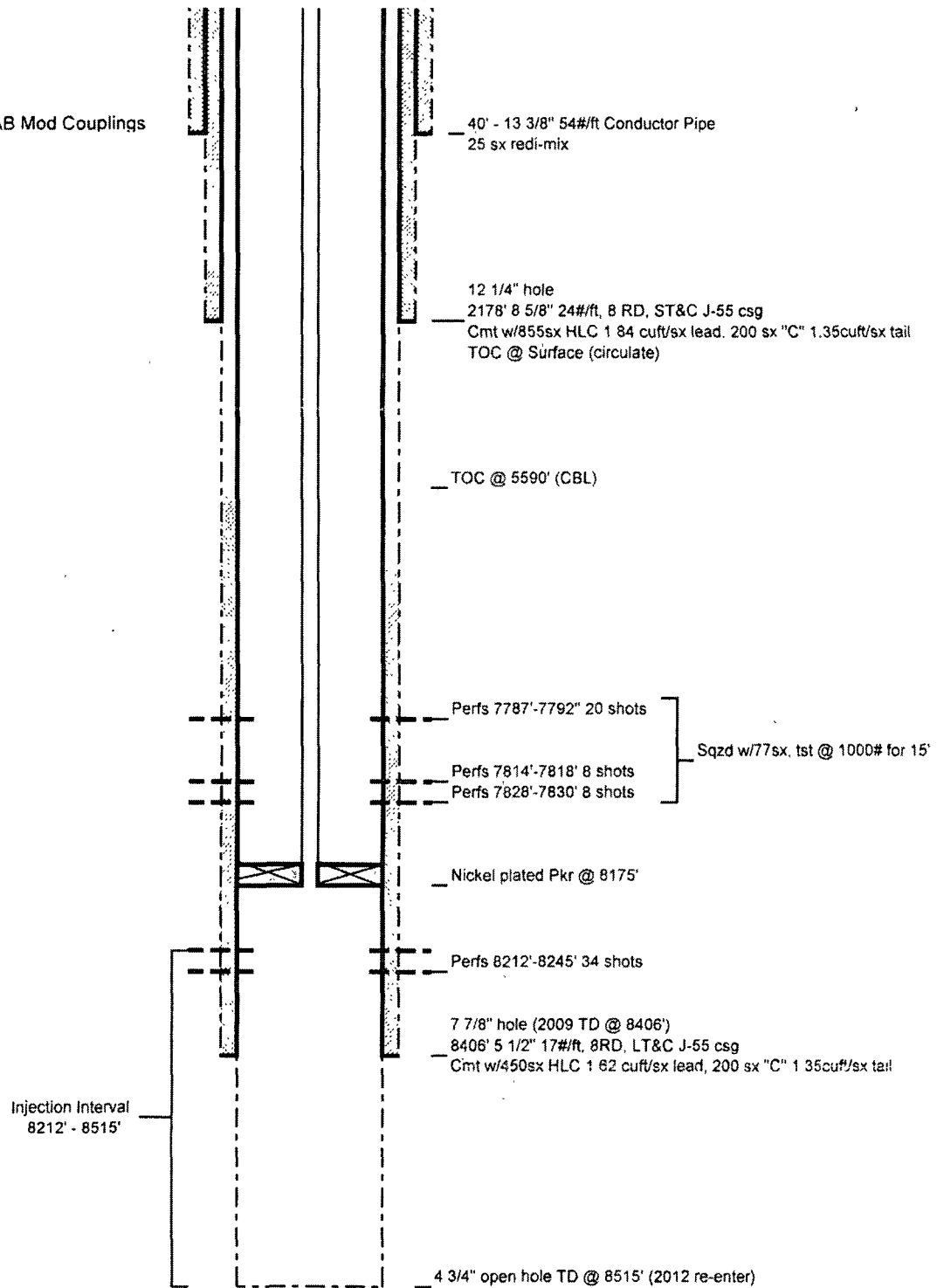
11-13-2012

Conditions of Approval (if any).

NOV 14 2012

ELEVATION
GL 4363'

INJECTION TUBING:
2-7/8", 6.5#, L-80, 8RD EUE AB Mod Couplings
Permian IPC 1850 coating



REV.	DATE	Dora Dean 24 #1 (Proposed Configuration) Sec. 24, T5S-R33E API NO. 30-041-20938 Roosevelt County, NM	DRAWN	KSA
1	8/21/2012		APP'D	
			SCALE	NTS
			DATE	8/22/2012
			SHEETS	SHEET

Armstrong Energy Corporation

