#### District I 1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico HOBBS OF Regy Minerals and Natural Resources

Form C-144 CLEZ July 21, 2008

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Department NOV 0 8 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does	approval relieve the operator of its	responsibility to comply wi	th any other applic	cable government	tal authority	's rules, regulations or ordinances.	
Operator:	COG Production LLC	OGRID #:		217955			
Address: 2208 West Main Street , Artesia, NM 88211-0227							
Facility or well name: Sopapitla State #2H							
API Number: 30 025-4085.8 OCD Permit Number: P1-05426							
U/L or Qtr/Qtr	Unit N SESW Section	2 Township	23S Range	Co	unty:	Lea	
Center of Proposed Design: Latitude Longitude NAD: Design 1983							
Surface Owner: Federal State Private Tribal Trust or Indian Allotment							
Signs: Subsection (	C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
Signed in compliance with 19.15.3.103 NMAC							
Operating and Closure Plan ( Previously Appr	based upon the appropriate requi Maintenance Plan - based upon Please complete Box 5) - based u oved Design (attach copy of design oved Operating and Maintenance	the appropriate requirement in the appropriate required in the appropriate requirement in the appropriate	ats of 19.15.17.12 rements of Subse	ction C of 19.15	5.17.9 NMA	AC and 19.15.17.13 NMAC	
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.  Disposal Facility Name: Controlled Recovery, Inc.  Disposal Facility Permit Number: R-9166							
Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?    Yes (If yes, please provide the information below) No							
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							
6.  Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.							
Name (Print): Mayte Revos Title: Regulatory Analyst							
Signature:	at ree	`	Date:		/2/2012		
e-mail address: mreyes reaconcho.com Telephone: 575-748-6945							

OCD Approval: Permit Application (including closure plan) Closure	Plan (only)						
OCD Representative Signature:	Approval Date: 1/-13 -20/1						
Title: Dist. Miff	OCD Permit Number: P1-05426						
Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:							
9.							
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.							
Disposal Facility Name:	Disposal Facility Permit Number:						
Disposal Facility Name:	Disposal Facility Permit Number:						
Were the closed-loop system operations and associated activities performed on o  Yes (If yes, please demonstrate compliance to the items below)  No	r in areas that will not be used for future service and operations?						
Required for impacted areas which will not be used for future service and operat  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:						
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer							
Name (Print):	Title:						
Signature:	Date:						
e-mail address:	Telephone:						

# Design Plan Operating and Maintenance Plan Closure Plan

Sopapilla State #2H SHL: 190' FSL & 2260' FWL BHL: 330' FNL & 2260' FWL Section 2 T23S R33E Lea County, New Mexico

COG Production LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

#### **Equipment List:**

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2-500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.