

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **HOBBS OCD****SUBMIT IN TRIPLICATE - Other instructions on reverse side.** **NOV 14 2012**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No TIGER 11 FEDERAL 1H	
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-025-40430-00-X1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287		10. Field and Pool, or Exploratory LEA	
3b. Phone No (include area code) Ph: 575.748.6946		11. County or Parish, and State LEA COUNTY, NM	
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 11 T20S R34E NWNW 30FNL 990FWL Unit D			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/20/12 to 10/14/12 TD 12 1/4" hole @ 5462'. Set 9 5/8" 36# & 40# J-55 & N-80 csg @ 5461'. ECP/DVT @ 3678'. Cmt 1st Stage w/400 sx Class C. Tailed in w/250 sx. Circ thru DVT. Cmt 2nd Stage w/3100 sx Class C. Tailed in w/100 sx. Circ 441 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.

14. I hereby certify that the foregoing is true and correct Electronic Submission #155541 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (13KMS1343SE)	
Name (Printed/Typed) STORMI DAVIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		JAMES A AMOS Title SUPERVISORY EPS	Date 11/11/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOV 15 2012