Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5. Lease Serial No NMNM01088

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an OBBS OCD abandoned well. Use form 3160-3 (APD) for such proposals
abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

		1 A	2012				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No 891006783X			
1. Type of Well	-	mr^f	WED	8. Well Name and No			
Oil Well Gas Well Oth		RECE	I V LL	LUSK DEEP UNIT	ГА 22H /		
2. Name of Operator COG OPERATING LLC		9. API Well No 30-025-40705-00-X1					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		10. Field and Pool, or Exploratory LUSK					
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 17 T19S R32E NENW 330FNL 1770FWL				LEA COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen	Production (Start/Resume)		☐ Water Shut-Off		
	Alter Casing	Fracture Treat			☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	_		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon Drilling Operations				
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	Convert to Injection	□ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							

9/18/12 TD 17 1/2" hole @ 945'. Set 13 3/8" 54.5# J-55 csg @ 945'. Cmt w/550 sx Class C. Tailed in w/250 sx. Circ 290 sx to surface. WOC 18 hrs. Test csg to 1500#. Test ok. Drilled out 5' below FS w/10# brine - no loss of circ.

9/23/12 TD 12 1/4" hole @ 4545'. Set 9 5/8" 36# & 40# csg @ 4543'. External csg pkr @ 2829'. Cmt 1st Stage w/400 sx Class C. Tailed in w/250 sx. Circ 100 bbls cmt. Cmt 2nd Stage w/825 sx. Tailed in w/100 sx. Circ 29 bbls to surface. WOC 18 hrs. Test csg to 1500#. Test ok. Drilled out 5' below FS w/10# brine - no loss of circ.

14 I hereby certify that t	he foregoing is true and correct. Electronic Submission #152147 verifie For COG OPERATING L Committed to AFMSS for processing by KU	LC, se	nt to the Hobbs	
Name (Printed/Typed)		Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	09/27/2012	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			AMES A AMOS CUPERVISORY EPS	Date 11/09/2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the conduct of the co		Office	Hobbs	

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.