

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

NOV 14 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM121957
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-748-4168 Fx: 575-748-4585		Well Name and No. CAPELLA BOP FEDERAL 2H
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec. 8 T21S R32E SESE 330FSL 330FEL		9. API Well No. 30-025-39529-00-X1
		10. Field and Pool, or Exploratory LOST TANK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/12/12 - Drilled to 7942' KOP and continued to drill directionally.
9/16/12 - Drilled to 8845' and reduced hole to 8-1/2" and continued drilling.
9/24/12 - Reached TD 8-1/2" hole to 12,915'.
9/25/12 - Set 5-1/2" 17# P-110 L-80 LT&C BT&C casing at 12,915'. Packer stage tool at 4467'. DV tool at 7235'. Float collar at 12,823'. Cemented stage 1 with 1010 sx PVL + 0.5% D112 + 30% D151 + 1.5% D174 + 0.02g/sx D177 + 0.05% D208 + 0.6% D013 + 0.2% D046 (yld 1.82, wt 13). Circulated 274 sx to pit. Cemented stage 2 with 410 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 0.05% D208 + 5% D44 + 0.3% D013 + 0.2% D046 + 6% D020 + 0.2% D65 (yld 2.05, wt 12.6). Tailed in with 180 sx 50/50 Poz "C" + 0.125#/sx D130 + 5% D44 + 0.2% D046 + 5#/sx D42 + 0.1% D201 + 0.1% D65 (yld 1.36, wt 14.2). Circulated 79 sx to pit. Cemented stage 3 with 680 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 0.1% D208 + 5% D44 + 0.2% D046 + 6% D020 (yld 2.06, wt 12.6). Tailed in with 180 sx 50/50 Poz "C" + 0.125#/sx D130 + 5% D44 + 0.2% D046 + 5#/sx D42 (yld 1.37, wt 14.2). Circulated 161 sx to pit.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #153292 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (12CRW0022S)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 10/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		JAMES A AMOS Title SUPERVISORY EPS	Date 11/09/2012
Approved By		Office Hobbs	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #153292 that would not fit on the form

32. Additional remarks, continued

9/27/12 - Rig released at 8:15 AM.