

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS OCD

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator CIMAREX ENERGY COMPANY OF CO	Contact: TRACIE CHERRY E-Mail: tcherry@cimarex.com	5. Lease Serial No. NMNM38181
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-1959		6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R33E NWNW 330FNL 1060FWL		10. Field and Pool, or Exploratory TONTON		7. If Unit or CA/Agreement, Name and/or No. NMNM70984X
				8. Well Name and No. MADURO UNIT 9
				9. API Well No. 30-025-40437-00-X1
				11. County or Parish, and State LEA COUNTY, NM

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RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

07-02-12 Spud 17-1/2" hole at 2100.
07-03-12 TD 17-1/2" hole @ 1306'. Run 13-3/8", 48#, H40, STC csg to 1306'. Pump lead cmt 835 sx C, tail 230 sx C. Circulate 285 sx to surface. WOC +24 hrs
07-04-12 Test 13-3/8" csg to 1200 psi, held for 30 min.
07-11-12 TD 12-1/4" hole at 5185'.
07-13-12 RIH with 9-5/8" 40#, N80, LTC csg. Set at 5175', DV tool at 3130'. Cmt first stage: Lead 350 sx 35:65 Poz C, Tail 300 sx C. Circulate good red dye to DV tool, no cmt.
07-13-12 Cement 2nd stage Lead 900 sx 35:65 Poz C, Tail 100 sx C. No cmt circ to surf. TOC by temp survey 790'.
RIH with 1 inch tbg tag cmt 771', pump 224 sx C and bring to surface. TIH drill DV tool. Test csg

14. I hereby certify that the foregoing is true and correct. Electronic Submission #155801 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (12WWI0021SE)	
Name (Printed/Typed) TRACIE CHERRY	Title SR REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 11/11/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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Additional data for EC transaction #155801 that would not fit on the form

32. Additional remarks, continued

to 2000 psi, held for 30 min. WOC 19.5 hrs after 1".

07-20-12 RU and log from 9458' to surf

08-02-12 TD 8-3/4" hole at 16973'.

08-03-12 Run 5-1/2", 17#, LTC P110 csg to 9003, 5-1/2, 17# BTC P110 9003 to 16959'. Cmt lead 750
sx 50:50 Poz H, tail 2000 sx 50:50 Poz H. Circ 227 sx to surf

08-04-12 RR 1030

Completion

08-09-12 TEST CSG TO 1000#, held 30 min

08-10-12 TOC 5050'.

08-15-12 Perf 16466'-16936', 40 holes. WO frac

08-20-12/

08-22-12 Perf 16312'-9550'. Frac w/2,624,152 gal fluid, 4,033,450# propan

08-23-12 Drill out CBPs to PBTD 16940

09-21-12 RIH with ESP & 2-7/8 tbgs. Set 9458'

09-23-12 Turn to production