	UNITED STATES EPARTMENT OF THE IN REAU OF LAND MANA	ITERIOR OCD H		Ol Exp ase Serial No	ORM APPROVED MB No 1004-0137 ares October 31, 2014
Do not use this	NOTICES AND REPOR form for proposals to Use Form 3160-3 (AP	drill or to re-enter a		14990 ndian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No	
I. Type of Well Gas Well Other				H Name and No	AL 4H
2 Name of Operator Devon Energy Production Company, L.P.			9 AF 30-0	PI Well No 25-40574	
a Address 33 W Shendan Avenue klahoma City, Oklahoma 73102-5010 33 W Shendan Avenue			ode) 10. F	NONRO CE	BRUSHY CANYON
4 Location of Well (Foolage, Sec., T.,R.,M., or Survey Description) SEC 7 T26S R34E, SHL. 108 FSL & 455 FEL UNIT P				ounty or Parish. St COUNTY, NM	
12. CHI	ECK THE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTICE, RI	EPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Production (Start/Resume) Reclamation		Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
☐ Notice of Intent ✓ Subsequent Report		Fracture Treat Fracture Treat	Reclamatio	2	Well Integrity Other Completion Report

7/9/12 - 8/1/12 - MIRU Key Rig 306 and surface equipment, ND WH & NU BOP, test to 2,000psi - OK. PU & RIH w/ bit & 2 3/8" tbg, tag DV Tool @ 6,487'. Tested csg to 2,000psi, held good. Drilled out DV Tool, CHC; RIH w/tbg to 13,964', CHC w/ 2% KCL. POOH w/ 2 3/8" tbg. MIRU WL & pulled CCL, CBL GR log from 9,050' to 5,200'; TOC @ 5,400'. RD WL & pressure tested annulus to 500psi. RIH w/ TCP perf guns on tbg & perforated interval from 10,160' -'13,958' w/264 holes. MIRU BHI, Frac 6 stages w/ 1,137,700# 30/50 WS, 36,000 gals 10.1 - 15% HCL & 732,720# Super LC, 20/40. FL w/1,618 bbls slick water RD WL & BHI. ND frac stack, NU BOP stack, MIRU Reverse equipment, RIH w/4-3/4" bit & 2 3/8" workstring tbg and 2 7/8" tbg; tag & drill cap plug @ 8,900'; CHC. DO plugs to PBTD @ 13,960'; CHC, kill tbg w/300 bbls 10# brine. MIRU WL & RIH and pump down tracer tools to PBTD. Run tracer log to 8,400'; POOH & RD WL, POOH w/2 3/8" workstring tbg, prep to run ESP pump. PU & RIH w/BHA, Baker ESP pump & 2 7/8" tbg; set btm of ESP pump assy @ 8,896' & intake @ 8,863'. POOH w/ tbg, ND BOP stack, NU WH, Test connections, RD and release rig. TOP.

determined that the site is ready for final inspection.)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
	Title REGULATORY SPECIALIST					
Signature / Da	_{ite} 10/24/2012	ACUERIED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	NOV 11 2012				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certilithat the applicant holds legal or contrable title to those rights in the subject lease which would entitle the applicant to conduct operations thereby the subject lease which would entitle the applicant to conduct operations.		BUREAU OF LAND MANAGEMENT				
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any perso fictitious or fraudulent statements or representations as to any matter within its jurisdiction	n knowingly and willfully to	make to any department or agency of the United States any false,				
(Instructions on page 2)		NOV 1 5 2012				