Form 3160-5 (August <u>2</u>007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

В	UKEAU OF LAND MANA	GEMENT			5. Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM127895		
abandoned we	II. Use form 3160-3 (AP	D) for such p	roposals.	4 V 301		Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reve	erse side. 🐧	101 J 4 CO	7 If Unit or CA/Agree	ment, Name and/or No	
Type of Well				- enle	8 Well Name and No DOUBLE X 25 FE		
☐ Type of Well ☐ Gas Well ☐ Other					DOUBLE X 25 FE	DERAL 4	
2 Name of Operator Contact PAULA BRUNSON CIMAREX ENERGY COMPANY OF CO					9. API Well No. 30-025-40690-00-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	(include area code) 10 Field and Pool, or Exploratory 17800 TRIPLE X						
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)				11. County or Parish, and State			
Sec 25 T24S R32E NENW 330FNL 2055FWL					LEA COUNTY, NM		
		,					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	₹ DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Alter Casing		epen Production (Start/R cuture Treat Reclamation		ction (Start/Resume) Water Shut-Off		
_					nation	☐ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Répair	□ New	Construction	□ Recom	plete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	_	orarny Adandon		
	Convert to Injection Plug Back Water Dis						
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for formal by the following By/12. Spud well.  8/13/12. TD 17-1/2" hole @ 1 lead 780 sks Extendacem-CZ 8/14/12. Test csg to 1200 psi 8/19/12. TD 12-1/4" hole @ 4/20/12. RIH w/ 9-5/8" 40# JEconoCem-HLC, tail 340 sks 8/21/12. Test csg to 2000 psi 9/11/12. TD 8-3/4" pilot hole @ 9/5/12. TIH w/ whipstock to 1 9/6/12. Drill out cmt to 10270	ork will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.)  1207'. RIH w/ 13-3/8" 48# 2, tail 265 sks HalCem-C. if for 35 min. Test good. 1900.  55 LT&C special drift csg. HalCem-C. WOC 24+ hi for 30 min. Test good. 11350'.  0280'. Mix and pump 45 yes.	# H40 STC csg Circ 271 sks , set @ 4891'.	a file with BLM/e completion or prequirements, incompletion or prequirements, incompleted by the surface. Vibrary Mix and purn H cmt.	BIA. Required specompletion in a cluding reclamation.  17'. Mix and power power with the power p	ubsequent reports shall be a new interval, a Form 316 on, have been completed, ump	filed within 30 days 0-4 shall be filed once	
	### Electronic Submission   For CIMAREX EN	IERGY COMPÅ	NÝ OF CO, so	ent to the Hobl	bs		
Committed to AFMSS for processing by KUI Name (Printed/Typed) PAULA BRUNSON			Title DRILLING TECHNICIAN				
Signature (Electronic Submission)			Date 11/06/2012				
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	JSE		
Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISORY EPS Date 11/11/20		Date 11/11/201	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct the applicant to			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #159420 that would not fit on the form

## 32. Additional remarks, continued

9/14/12. TD 7-7/8" hole @ 15148'. 9/19/12 RIH w/ 5-1/2" 17# P110 LT&C csg 0-9773', set @ 9817'?15147'; 5-1/2 17# P110 BT&C x LT&C x-over 9773'?9817'; 5-1/2" 17# P110 LT&C csg set @ 9773' to surface. 9/20/12. Mix and pump 560 sks tuned spacer @ 10.8#, 2.37 yld, and 2080 sks Versacem @ 14.5#, 1.22 yld. 9/21/12. Released rig.