Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5 Lease Serial No

,	Lease Serial No
	NMNM01135

SUNDRY NOTICES AND REPORTS ON WELLS OBBS OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 4 2012

6 If Indian, Allottee or Tribe Name

	.0 i.E	}				
SUBMIT IN TRII	7 If Unit or CA/Agree	ment, Name and/or No				
1 Type of Well			RECEIVE	ED	8 Well Name and No.	
☐ Oil Well ☐ Gas Well ☐ Oth	or /	8 Well Name and LUSK 34 FEI			AL 1H	
2 Name of Operator	/	ORES 9 API Well No.				
APACHE CORPORATION	E-Mail. sorina.flores	911C9			0-X1	
3a Address		(include area code) 10 Field and Pool, or Exploratory			Exploratory	
303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	Ph: 432-81 Fx: 432-818	3-1167 LUSK			
4 Location of Well (Footage, Sec., 7	R. M. or Survey Description			11. County or Parish, and State		
				LEA COUNTY, NM		
Sec 34 T19S R32E NWNW 4	SOLINE SOOLANE				LEA COUNTY, I	VIVI
	/					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	ТҮРЕ О	TYPE OF ACTION				
Nedia - Classes	☐ Acidize ☐ Deepen ☐ Produ			☐ Producti	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	-		ture Treat	☐ Reclama		☐ Well Integrity
☐ Subsequent Report	Casing Repair	_	New Construction Recor			Other
☐ Final Abandonment Notice	Change Plans		and Abandon			Change to Original A
]	Convert to Injection			☐ Water D	1 D	
Apache Corporation requests APD for the Lusk 34 Federal # & then plugged back to the po 210' cmt plug on botton & the 100sx Cl H (15.6ppg, 1.18 yld 25% excess over gauge hole SEE ATTACH CONDITIONS	approval to add the drillin #1H. THis pilot hole will be posed kick-off point @ 89 n a whip stock at the kicko n, 5.32 gal/sx). Set fro 108 Actual volumes will be be	e drilled to de 957' The plu off point The 900'-10590'	epth of approx 1 g back will cons cmt plug will c Estimated volur	10800', logge sist of setting onsist of me is based o	а	VED 3012 2012
14 Thereby certify that the foregoing is	true and correct .				19 10	NO GENTENT
Con	Electronic Submission #1 For APACH mitted to AFMSS for proce	55856 verifie E CORPORA essing by KUI	d by the BLM We TION, sent to the RT SIMMONS on	ell Information e Hobbs 10/24/2012 (1)	System 3kmsa Bouse (SRAD)	ID MAINT OFFICE
Name (Printed/Typed) SORINA L		d by the BLM Well Information System FION, sent to the Hobbs RT SIMMONS on 10/24/2012 (13kMSB 350 BL) SBAD FIELD OFFICE Title SUPV DRLG SERVICES				
Signature (Electronic S	Date 10/22/2012					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By EDWARD FERNAN	TitlePETROLEUM ENGINEER			Date 11/09/2012		
onditions of approval, if any, are attache ertify that the applicant holds legal or equal which would entitle the applicant of cond-	Office Hobbs					
itle 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly ar othin its jurisdiction	nd willfully to ma	ake to any department or	agency of the United

CONDITIONS OF APPROVAL

Sundry dated 10/22/2012

OPERATOR'S NAME: | Apache Corporation

LEASE NO.: | NM01135

WELL NAME & NO.: Lusk 23 Fed 1H

SURFACE HOLE FOOTAGE: 490' FNL & 360' FWL

LOCATION: | Section 34, T.19 S., R.32 E., NMPM

COUNTY: Lea County, New Mexico

Original COA still applies with the following revisions

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests
- d. Witness TAG

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

Pilot hole is required to have a plug at the bottom of the hole. Bottom Plug approved as written. If two plugs are set, the BLM is to be contacted (575-361-2822) prior to tag of bottom plug, which shall be Class H and a minimum of 200' in length. Operator can set one Class H plug from bottom of pilot hole to kick-off point and save the WOC time for tagging the first plug.

Bottom plug to be tag and witness by the BLM

Operator utilizing a whip stock with tubing stinger on bottom to pump top plug.

Cement must circulate above the whip stock. If cement is not tagged above the whipstock, contact the appropriate BLM office before proceeding. Report tag depth on subsequent sundry.

EGF 110912