Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20

	Expires.	July .	-
Lease Ser	ial No		
NMNM1	08968		

SUNDRY NOTICES AND REPORTS ON WELLS NOV Do not use this form for proposals to drill or to re-enter an	7	A	2042
Do not use this form for proposals to drill or to re-enter and v	4.	父	2012
abandoned well. Use form 3160-3 (APD) for such proposals.			

	II. Use form 3160-3 (APD) fo		6. If Indian, Allottee of	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. CECEIVED			7 If Unit or CA/Agre	7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well				8. Well Name and No. BOMBAY BSB FEDERAL COM 1H		
Oil Well Gas Well Oth	/	· UTIEDTA	9. API Well No.			
2 Name of Operator Contact TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com				30-025-40718-00-X1		
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ET Ph:	Phone No (include area code : 505-748-4168 575-748-4585		10. Field and Pool, or Exploratory WILDCAT G06 S253206M		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State			
Sec 32 T24S R32E SENE 23	10FNL 430FEL		LEA COUNTY,	NM /		
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	,	TYPE O	F ACTION			
Notice of Intent	☐ Acidize	□ Deepen	□ Production (Start/Resume) ·	□ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity		
Subsequent Report⁻	☐ Casing Repair	■ New Construction	Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drining Operations		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
determined that the site is ready for 1 9/20/12 - Drilled to 7872' KOF 9/24/12 - Drilled to 8787' and 10/1/12 - Reached TD 8-1/2" tool/stage tool at 6844'. Float (yld 1.82, wt 13). Circulated 2.06, wt 12.6). Tailed in with Johnson with BLM 4 hrs prior 10/4/12 - Rig released at 6:00	Final inspection.) P and continued drilling direction reduced hole to 8-1/2" and cohole to 12,837'. Set 5-1/2" 17 toollar at 12,745'. Cemented 154 sx to pit. Cemented stage 180 sx 50/50 Poz "C" (yld 1.37 to casing operations.) PM.	onally. ntinued drilling. # P-110 LT&C BT&C cas stage 1 with 1070 sx PV 2 with 430 sx 36:65:6 P	L + 30% CO-31 oz "C" (yld	, and the operator has		
14. Thereby certify that the foregoing is	Electronic Submission #1543	UM CORPORATION, sent	to the Hobbs			
Name (Printed/Typed) TINA HUERTA		Title REG C	OMPLIANCE SUPERVISOR	·		
Signature (Electronic	Submission)	Date 10/11/2				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED	JAMES A TitleSUPERVI	· · · · · · ·	Date 11/09/2012		
Conditions of approval, if any, are attached certify that the applicant holds real or equivalent would entitle the applicant to conditions.	uitable title to those rights in the subject operations thereon	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United		