Form 3160- 5 (August, 2007)

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT NOV 1 4 2012 SUNDRY NOTICES AND REPORTS ON WELLS

NMNM36915

Lease Senal No

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals							6 If Indian, Allottee, or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on page 2.							7 If Unit or CA A	Agreement Name and/or No	
1	Type of Well Gas Well Gas Well		8 Well Name a			No			
2	Name of Operator				Gantryperson #1, #2 & #3				
	COG Operating LLC						9 API Well No.		
3a	2208 W. Main Street Artesia, NM 88210			3b Phone No (include area code)		See Below			
				575-748-6946		10. Field and Pool, or Exploratory Area			
4	Location of Well (Footage, Sec., T, R,	M, or Survey Description)	Lat.		t.	Tonto; Yates-Seven Rivers 11 County or Parish, State			
	See Below			Long.		Lea	sn, state NM		
12	CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION TYPE OF ACTION								
	Notice of Intent	Acıdıze		Deepen	[Production (St	art/ Resume)	Water Shut-off	
		Altering Casing		Fracture Treat	[Reclamation		Well Integrity	
	X Subsequent Report	Casing Repair		New Construction	[Recomplete		Other	
		Change Plans		Plug and abandon	[Temporarily Al	oandon		
	Final Abandonment Notice	Convert to Injection		Plug back	[X Water Disposal	I		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertunent markers and sands Attach the Bond which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Required Information for the Disposal of Produced Water: 1) Name of formation producing water on lease: Seven Rivers 2) Amount of water produced in barrels per day: 6 BWPD 3) How water is stored on lease: 1 - 300 bbl fiberglass tank 4) How water is moved to disposal facility: Trucked 5) Disposal Facility of poperator Name: COG Operating LLC b) Name of facility of well name & number: Texaco Federal #2 SWD (Order SWD-483) c) Type of facility of well: WDW d) Location by 1/4, 1/4, Section, Township & Range: SWNE, Sec 14-T19S-R33E Gantryperson #1: API #30-025-35943 Location: C 15-19S-33E, 990' FNL & 2310' FWL Gantryperson #3: API #30-025-36031 Location: D 15-19S-33E, 330' FNL & 990' FWL Gantryperson #3: API #30-025-36261 Location: D 15-19S-33E, 330' FNL & 990' FWL									
	I hereby certify that the foregoing is true e (Printed/ Typed)	and correct		1					
Stormi Davis				Title Regi	Regulatory Analyst				
Sig	gnature Stone Da	Date 10/1	10/18/12						
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Appr	oved by frames	6 Como		کے Title	26	05	Date	11-11-12	
oncertif	litions of approval, if any are attache fy that the applicant holds legal would entitle the appl	Approval of this notice does not be in the to those relies in the conduct operation	not w	arrant or ect_lease Office. thereon.	PE	-			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09

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