

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)		1. WELL API NO. 30-025-39746		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. E-9713				
		5. Lease Name or Unit Agreement Name Pedro 11 STATE		6. Well Number. #1						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MANZANO, LLC				9. OGRID 231429						
10. Address of Operator PO BOX 2107, ROSWELL NM 88202-2107				11. Pool name or Wildcat Mescalero San Andres North						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	11	10S	32E		2025	North	1985	West	LEA
BH:	F	11	10S	32E		2025	North	1985	West	LEA
13. Date Spudded 5/31/10	14. Date T.D. Reached 6/26/2010		15. Date Rig Released 7/06/2010		16. Date Completed (Ready to Produce) 04/02/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4269 GR			
18. Total Measured Depth of Well 9000'			19. Plug Back Measured Depth 8875'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CNL-LDT/HRLA Platform Express			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4084-4170 San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		426		17 1/2"		400		CIRC
8 5/8"		24 & 32		3376		11"		1400		CIRC
5 1/2"		17		8875		7 7/8"		2075		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2 7/8"		4175		NONE
26. Perforation record (interval, size, and number) 4084-4170, 2 jsfp, 174 total						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4084-4170		10000 gals 20% HCL		
28. PRODUCTION										
Date First Production 04/05/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 04/13/2011	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 2	Water - Bbl. 30	Gas - Oil Ratio 1000:1			
Flow Tubing Press 200	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 2	Water - Bbl 30	Oil Gravity - API - (Corr.) 35				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD TO TARGA							30. Test Witnessed By DALE HALE			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		

ELG 11-15-2012

NOV 15 2012

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Paul Ragsdale
E-mail Address paul@manzanoenergy.com

Printed
Name Paul Ragsdale Title Engineer Date 11/12/2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1710	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2446	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2650	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3370	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 6301	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7090	T.	T. Entrada	
T. Wolfcamp 8210	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 8720	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, fromto.....
No. 3, fromto.....
No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....