Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office District 1	E M. L. INI. ID		Revised November 3, 2011
1625 N French Dr , Hobbs, NM 88240 <b>HOBE</b> District II	S OCD CONSERVATION	DIVIGION	WELL API NO. 30-025-26152
District 1 1625 N French Dr, Hobbs, NM 88240 District II 811 S. First St, Artesia, NM 88210 District III  Conservation Division District III  Conservation Division 1220 South St. Francis Dr.		DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 8741 SEP 2 5 2012  1220 South St. Francis Dr. Santa Fe, NM 87505		icis Dr.	STATE 🛛 FEE 🗌
District IV 1220 S St Francis Dr, Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		ſ	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Maveety State Gas Com	
PROPOSALS)			8. Well Number 008
1. Type of Well: Oil Well G/s Well Other		9. OGRID Number	
2. Name of Operator Cimarex Energy of Colorado			162683
3. Address of Operator			10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600, M	idland, TX 79701	1	
4. Well Location			
Unit Letter O: 810 feet from the South line and 2030 feet from the East line			
Section 35 Tov-nship 198 Range 36E NMPM County Lea			
	1. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
GL 3596  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
112. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTE			SEQUENT REPORT OF:
<del></del>	—		
,	HANGE PLANS  ULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	
FOLL OR ALTER CASING	OLTIFLE COMPL	CASING/CEIVIEIT	<u>.</u>
OTHER			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abendoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well.			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE Administrative Asst. DATE 9/24/12			
TYPE OR PRINT NAME: Kristen-fouke E-MAIL: kfouke@cimarex.com PHONE: (918) 585-1100			
APPROVED BY: Wah Whitalen TITLE Compliance Officer DATE 11-15-2012			
Conditions of Approval (if any):			