

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

NOV 16 2012

RECEIVED

WELL API NO 30-025-07525
5. Indicate Type of Lease STATE ☐ FEE ☒
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8 Well No. 211
9 OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3638' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. POOH w/ESP equipment.
 4. RIH w/RBP set @3202'
 5. Replace casing valves w/flange type 3000# gate valves. Tested wellhead & valves to 600 PSI. OK.
 6. RU chemical treating truck. Release RBP and pump 500 gal of Xylene, 100 gal of 6496 chemical, 25 gal of 6495 chemical down tubing. Flush w/135 bbl fresh water. Set RBP @3140'. RD chemical treating truck.
 7. POOH and lay down RBP.
 8. RIH w/ESP equipment set on 115 jts of 2-7/8" tubing. Intake set @3718'
 9. ND BOP/NU wellhead.
 10. RDPU & RU. Clean location and return well to production.

RUPU 09/11/2012 RDPU 09/14/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/14/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

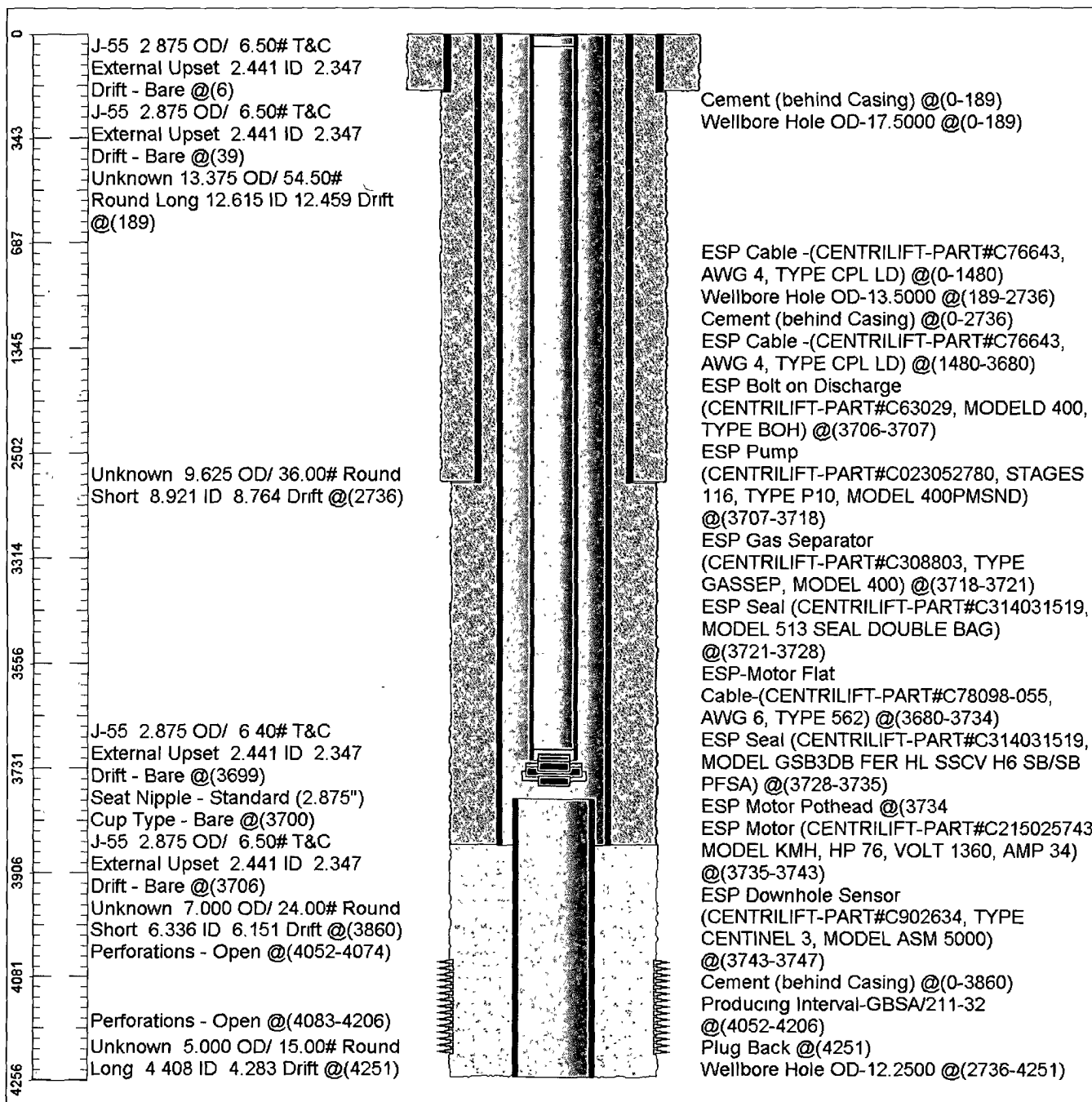
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 11-19-2012
CONDITIONS OF APPROVAL IF ANY

NOV 19 2012

October 4, 2012

Work Plan Report for Well:NHSAU 211-32



Survey Viewer