

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

OCD HOBBS  
NOV 19 2012  
RECEIVED

5. Lease Serial No.  
LC 029509B  
Indian, Allottee or Tribe Name.  
N/A

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

6. If Unit or CVA Agreement, Name and/or No.  
N/A

1. Type of Well  
Oil Well Gas Well Other Acid Gas Injection Well

8. Well Name and No.  
Maljamar AGI #!

2. Name of Operator Frontier Field Services, LLC

9. API Well No.  
3002540420

3a. Address  
4200 Skelly Dr., St. 700, Tulsa OK 74135

3b. Phone No. (include area code)  
918-388-8408

10. Field and Pool, or Exploratory Area  
Exploratory (Lower Wolfcamp)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
130' FSL, 1813' FEL, Sec. 21, T17S, R32E NMPM, Lea Co. NM

11. County or Parish, State  
Lea

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	5 1/2" x 2 7/8" Annular Pressure Test
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On October 23, 2012 an Annular Pressure Test was performed between the 5 1/2" Long String and the 2 7/8" Tubing. The test was run at 500 psi for 30 minutes and was successful.

The test was witnessed by Marla Oeate of the Carlsbad BLM office.

The pressure recording chart is included.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Signature

James C. Hunter, R.G.

Title Consultant to Frontier

Date

11/2/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Title

Date

NOV 19 2012

6 AM

7

8

Graphic Controls Inc.

CHART NO. MC MP-3000-150F 75DIV

METER

CHART PUT ON

TAKEN OFF

LOCATION MALAMAR AGL #1

REMARKS 5 1/2" x 2 1/8" Annulus Press Test

MIDNIGHT

6 PM

5

7

8

9

10

11