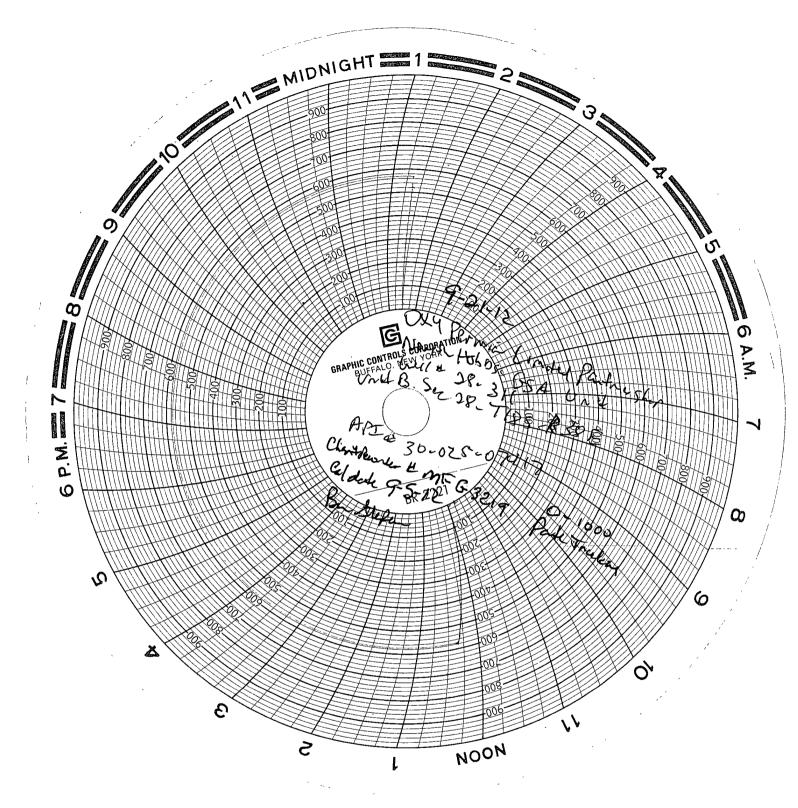
State of New Mexico

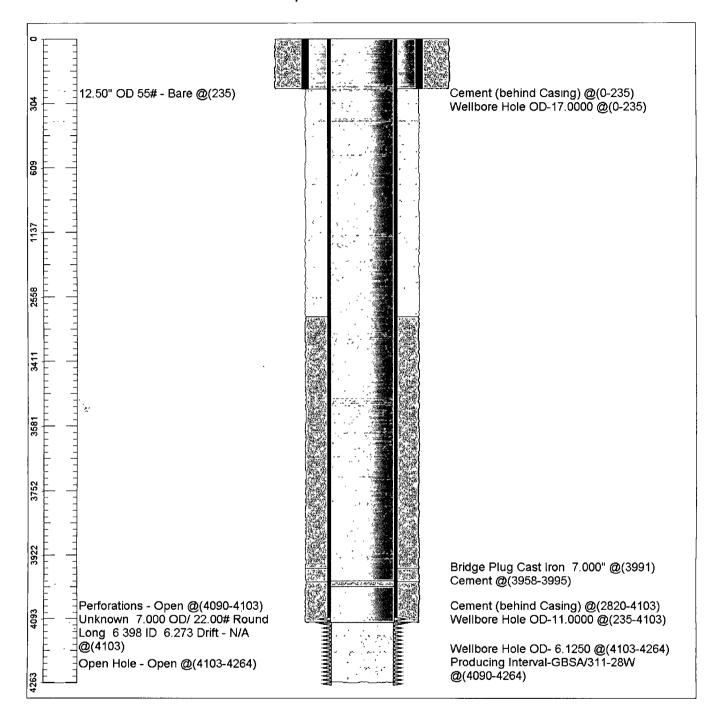
Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

NOV 1 6 2012 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. DISTRICT 1
1625 N French Dr., Hobbs, NM 88240
RECEIVED 30-025-07417 Santa Fe, NM 87505 5 Indicate Type of Lease **DISTRICT II** STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 28 8. Well No 1. Type of Well Oil Well Temporarily Abandoned Gas Well 9 OGRID No 2 Name of Operator 157984 Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter B Feet From The Feet From The Line and 2310 North 1315 Section 18-S 38-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' DF Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume \_\_\_\_\_\_ bbls; Construction Material Pit Liner Thickness \_\_\_ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: MIT failure repair/TA status request 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. 1. ND wellhead/NU-BOP POOH w/tubing and packer. RIH w/QIBP set @3995'. Tested plug & casing to 550 PSI. Tested good. RU wineline and dump 7 sacks of cement on top of CIBP. Tagged TOC at 3958'. RD wireline. Test casing to 575 PSI for 30 minutes and chart for the NMOCD. 6. ND BOP/NU TA wellhead. 7 RDPU & RU. Clean location and leave well in TA status. This Approval of Temporary - 21 - 201 RUPU 09/17/2012 RDPU 09/21/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 11/14/2012 TYPE OR PRINT NAME TELEPHONE NO nail address: mendy johnson@oxy.com 806-592-6280 For State Use Only APPROVED BY TITLE CONDITIONS OF APPROVAL I



## Work Plan Report for Well:NHSAU 311-28



## **Survey Viewer**