

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr , Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 16 2012
RECEIVED

WELL API NO 30-025-12514	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
8. Well No. 42	
9. OGRID No 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3614' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>MIT failure repair</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/packer and tubing.
4. RIH w/RBP set @3885'.
5. RIH w/packer set @3827'. Tested liner top and RBP to 1000 PSI. Tested good.
6. Isolated casing leak 5 feet from surface.
7. RIH w/RBP set @610'.
8. ND BOP/NU wellhead.
9. RDPU & RU to wait on wellhead change.
10. RUPU & RU. To complete job.
11. ND wellhead/NU BOP.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/14/2012
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr. DATE 11-19-2012
 CONDITIONS OF APPROVAL IF ANY _____

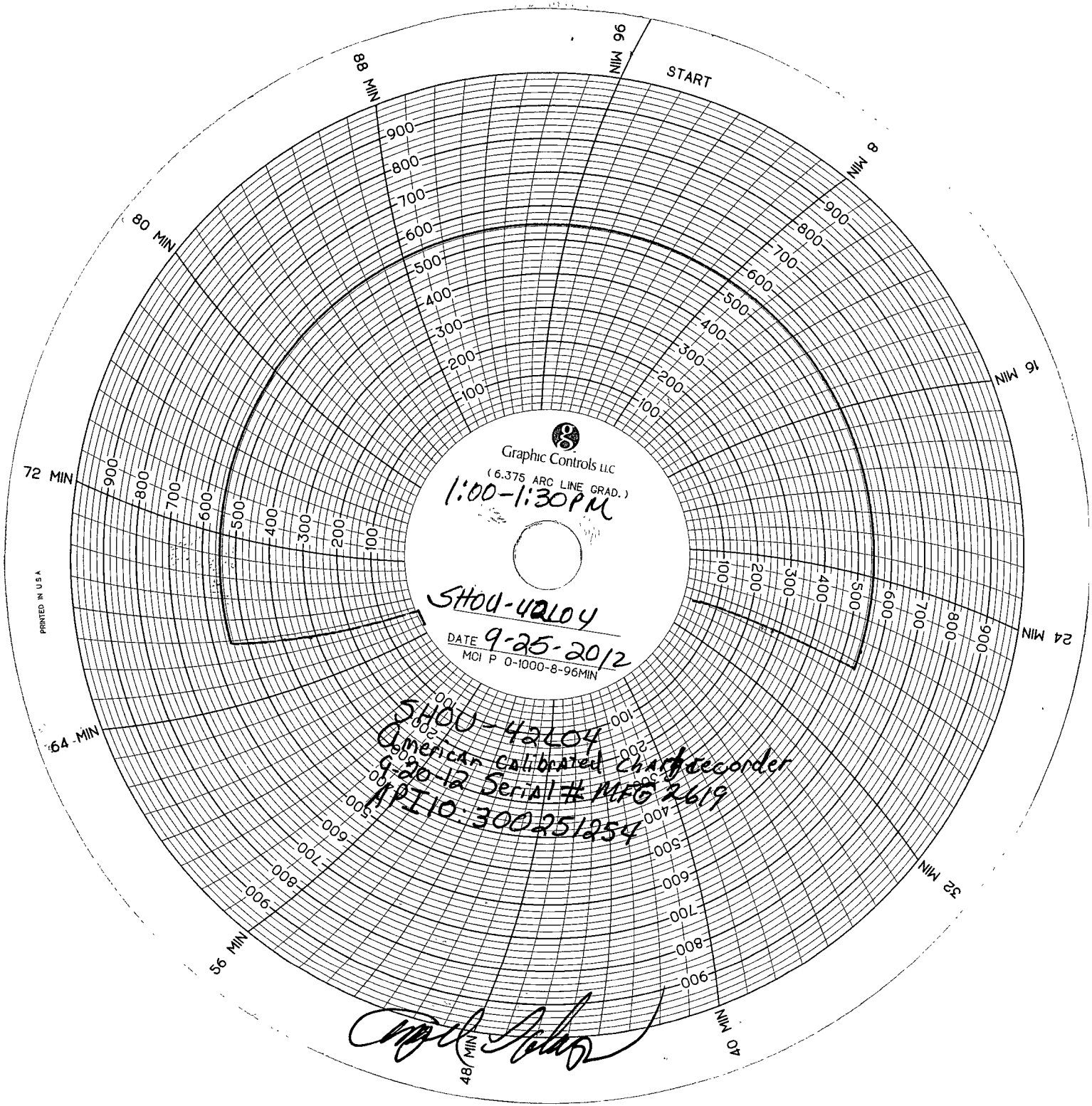
NOV 19 2012

SHU 42 30-025-12514

12. Unset and POOH with both RBPs.
13. RIH w/ Arrowset 1-X double grip packer set on 119 jts of 2-3/8" Duoline 20 tubing. Packer set @3873'.
14. Test casing to 540 PSI for 30 minutes and chart for the NMOCD.
15. ND BOP/NU wellhead.
16. RDPU & RU. Clean location and return well to injection.

RUPU 08/27/2012

RDPU 09/25/2012



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

1:00-1:30 PM

SHOU-42104

DATE 9-25-2012
MCI P 0-1000-8-96MIN

SHOU-42104
American Calibrated Charge Recorder
G-20-12 Serial # MFG 2619
API 10-300251254

Michael John

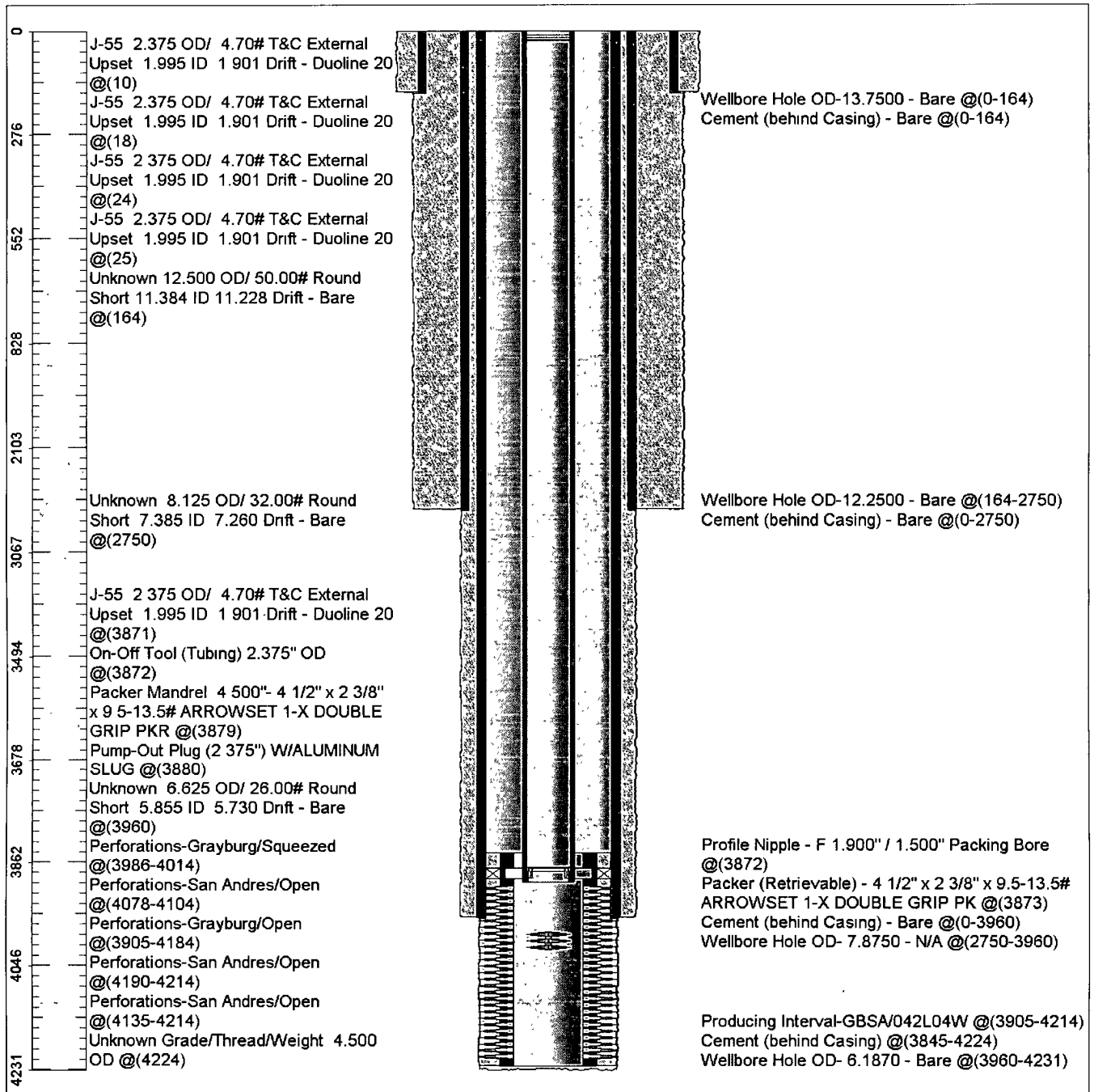
PRINTED IN USA

November 13, 2012

Work Plan Report for Well:SHOU-42L04

Packer (Retrievable) - 4 1/2" x 2 3/8" x 9.5-13.5# ARROWSET 1-X DOUBLE GRIP PK

Wellbore Diagram



Survey Viewer