

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-29062
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No 342
9 OGRID No. 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
2 Name of Operator Occidental Permian Ltd.	8. Well No 342
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No. 157984
4 Well Location Unit Letter O 145 Feet From The South Line and 1435 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3665' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: MIT test failure repair ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU slickline and set blanking plug @4011'. RD slickline.
 3. ND wellhead/NU BOP.
 4. POOH w/tubing.
 5. RU slickline & POOH w/blanking plug. RD slickline.
 6. POOH and lay down packer.
 7. RIH w/bit. Tag @4130'. NU stripper head and power swivel. Broke circulation and cleaned out iron sulfide to 4150'. Circulate clean. ND stripper head and power swivel. POOH w/bit.
 8. RIH w/CIBP set @4142'. RIH w/packer set @4135 to test CIBP. Could not get to set. POOH w/packer. Tried different packer set @4020'. Tested casing. Held OK. POOH and lay down packer.
 9. RU wireline w/bailer. Dumped 5' of cement on top of CIBP. Tagged TOC @4137'. RD wireline.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/14/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 11-20
CONDITIONS OF APPROVAL IF ANY

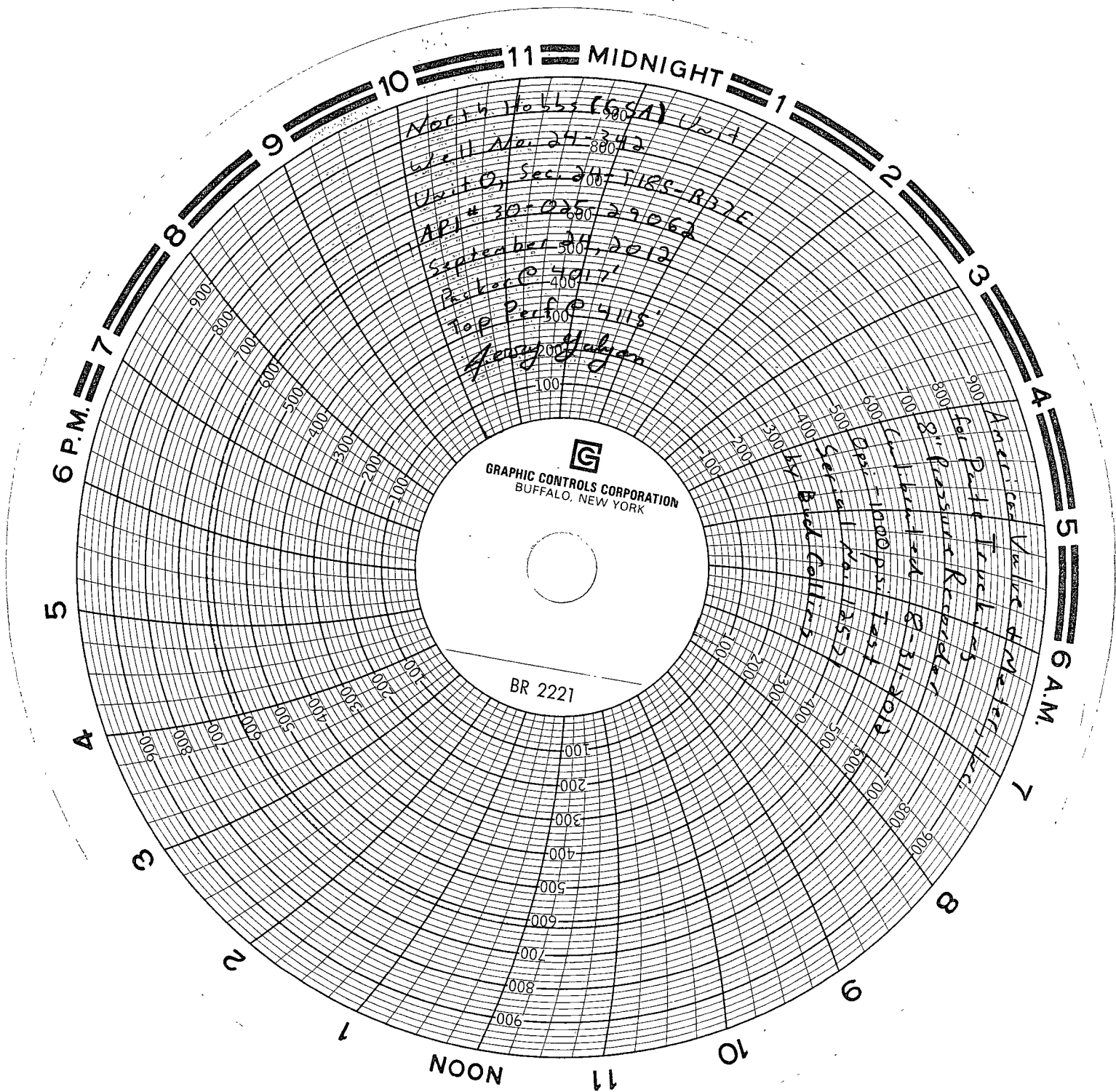
NOV 19 2012

NHU 24-342 30-025-29062

10. RIH w/ASI-X double grip packer set on 130 jts of 2-7/8" Duoline tubing. Packer set @4006'.
11. Test casing to 620 PSI for 30 minutes and chart for the NMOCD.
12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location and return well to injection.

RUPU 09/12/2012

RDPU 09/24/2012



November 13, 2012

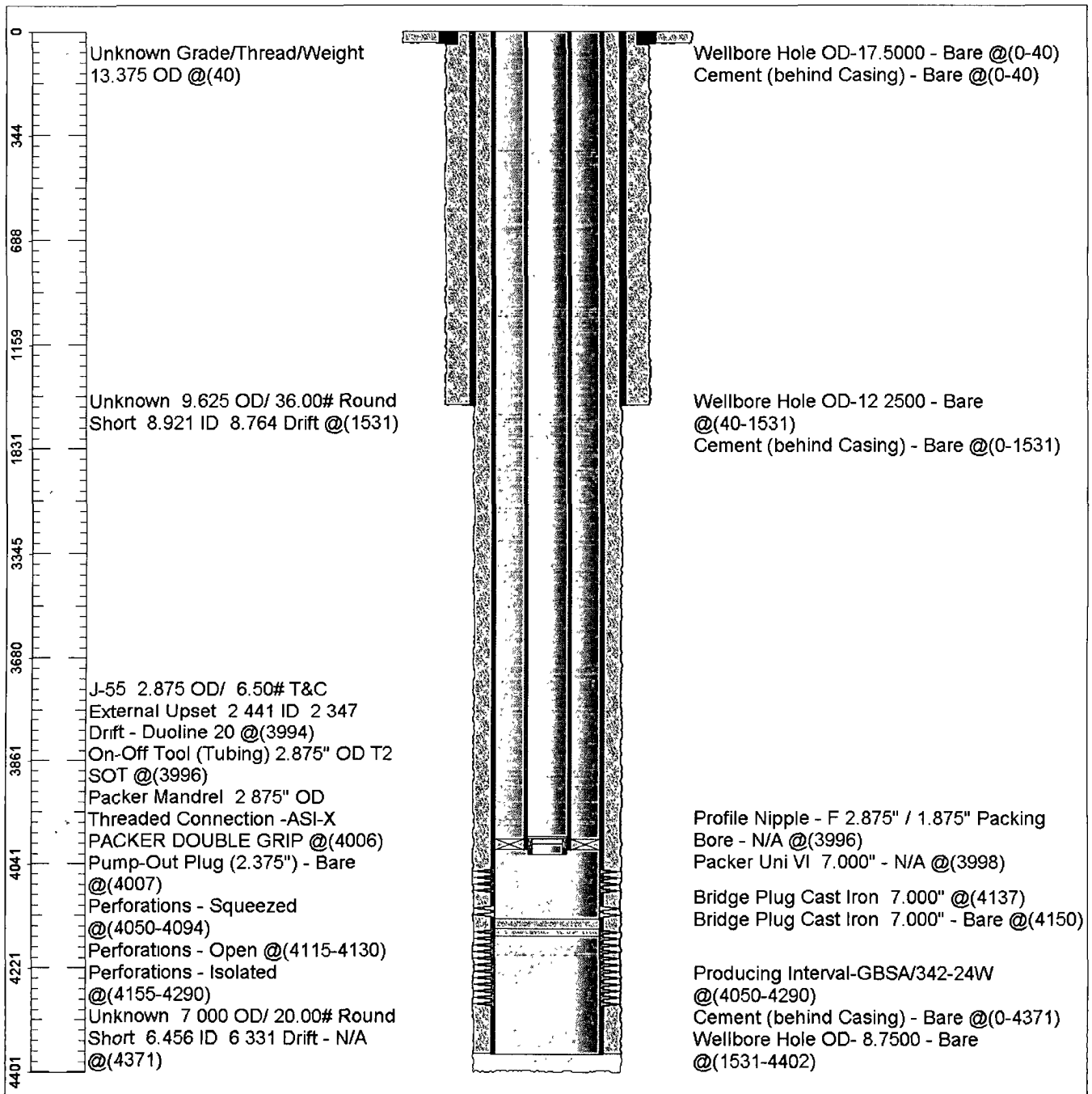
Work Plan Report for Well:NHSAU 342-24

DOUBLE GRIP

Packer Uni VI 7.000" - N/A

Packer Size-7.0000 Wt-0.0000 Grade- Coating-
Status-

Wellbore Diagram



Survey Viewer