

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED
NOV 19 2012
HOBBS

WELL API NO. 30-025-25413
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EVELYN LINEBERRY
8. Well Number: 3
9. OGRID Number: 4323
10. Pool name or Wildcat BRUNSON; DRINKARD-ABO, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ~~Water Injection~~

2. Name of Operator
Chevron USA INC.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter L 1980 feet from the SOUTH line and 510 feet from the WEST line
Section 29 Township 22-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER ☐		OTHER ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

TD- 7730' PB-7200' PERFS: 6630'- 7088'
9-5/8" csg @ 1280' w/500 sks. 12-1/4" hole, TOC: surface
7" csg @ 7730'. w/1960 sks 8-3/4" hole, TOC: surface

1. MIRUWSU. NDWH. NUBOP.
2. Set CIBP @ 6530' w/25 sx of C cement.
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set 35 sks of C cement @ 3853' - 3653', DV Tool
5. Set 35 sx of C cement @ 2500' - 2300', CTOC. (Bottom Salt)
6. Set 35 sx of C cement @ 1425' - 1230', CTOC. WOC & TAG (Top Salt & Shoe)
7. Perf & Circulate ~~40~~ ³⁰⁰ sx of C cement @ ~~1400~~ ³⁰⁰ to Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date. Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 11/16/12

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

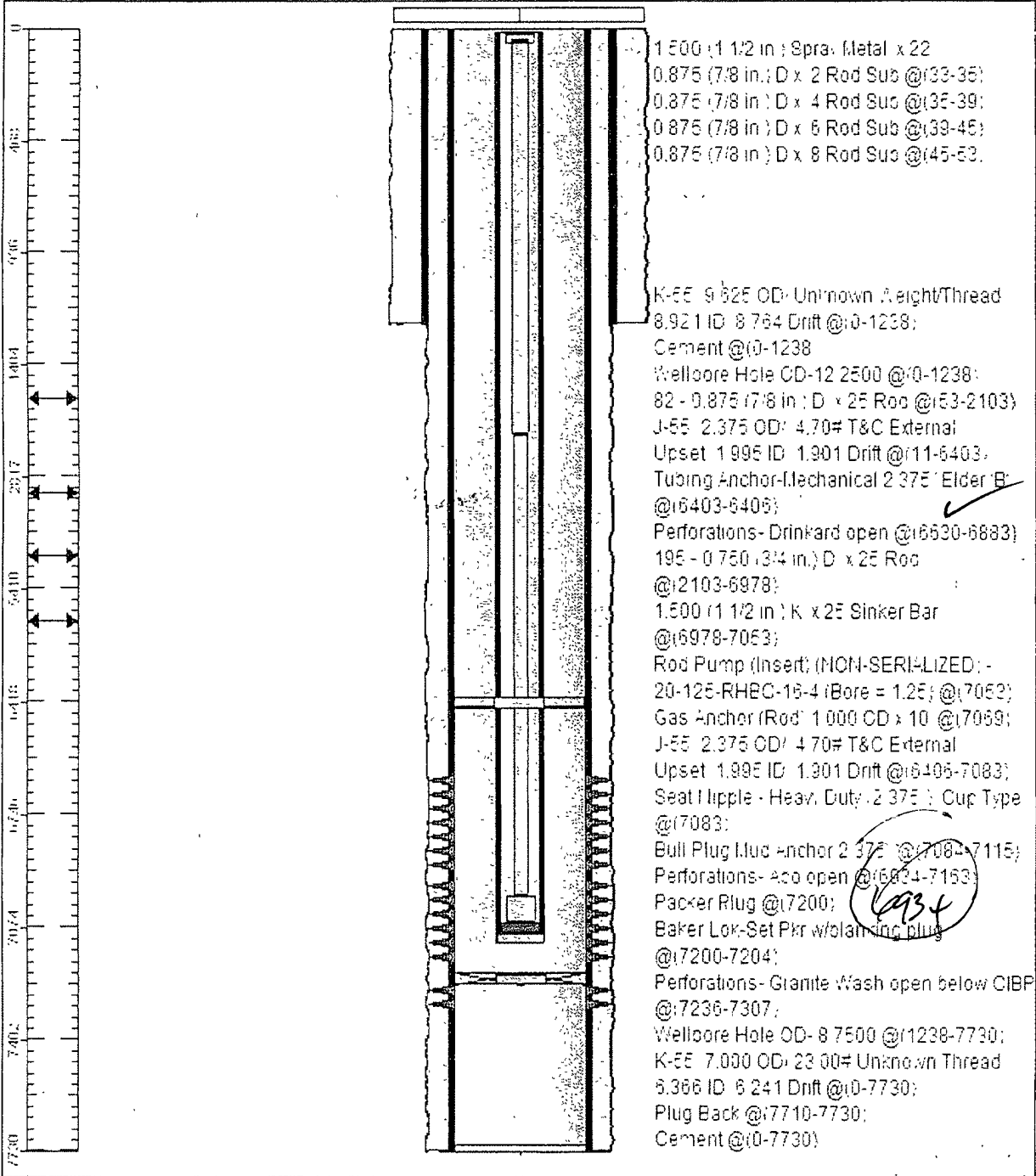
APPROVED BY: [Signature] TITLE DB/MRZ DATE 11-19-2012

Conditions of Approval (if any):

NOV 19 2012

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : ELIN3



Proposed

Chevron U.S.A. Inc. Wellbore Diagram : ELIN3

