

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 16 2012

RECEIVED

WELL API NO. 30-025-40583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-108969
7. Lease Name or Unit Agreement Name Cotton Draw 32 State Federal Com
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Paduca; Delaware, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970	
4. Well Location Unit Letter <u>I</u> ; <u>2310</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24S</u> Range <u>32E</u> NMPM Lea County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Flaring Extension ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw 32 State Federal Com 1H as per the attached C-129.

See Attachment:

C-129

Thank You!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Associate DATE: 11-15-12

Type or print name: Erin Workman E-mail address: Erin.workman@dmn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: [Signature] TITLE: Dist Mgr DATE: 11-19-2012
Conditions of Approval (if any):

NOV 19 2012

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Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

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NFO Permit No. _____
(For Division Use Only)

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APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Devon Energy Production Company, L. P.,

B. whose address is **333 W. Sheridan, Oklahoma City, OK. 73102,**

hereby requests an exception to Rule 19.15.18.12 for **180** days or until

June 30, 2013, for the following described tank battery (or LACT):

Name of Lease **Cotton Draw 32 State Fed Com 1H** Name of Pool: **Paduca North Delaware**

Location of Battery: Unit Letter I, Section 32, Township 24S Range 32E.

Number of wells producing into tank battery: **1**

B. Based upon oil production of **800** barrels per day, the estimated* volume
of gas to be flared is 800 MCF; Value **\$2800** per day.

C. Name and location of nearest gas gathering facility:

DCP Paduca gathering system, 1.75 miles SE.

D. Distance: **1.75 miles**, estimated cost of connection: **\$100,000.**

E. This exception is requested for the following reasons:

Gas sales line has already been completed to Paduca gathering system, but gas system currently has insufficient capacity to accept all the gas from this well. Well can produce 1.3 MMCFD, but gatherer will only accept approximately 0.5 MMCFD. Requesting flare exception until alternative outlet can be implemented. Gas gatherer is working on alternate outlet.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Erin Workman

Printed Name

& Title Erin Workman, Regulatory Compliance Assoc.

E-mail Address Erin.workman@dvni.com

Date 11/15/12

Telephone No. 405.552.7970

OIL CONSERVATION DIVISION

Approved Until

6-30-2013

By

[Signature]

Title

Director

Date

11-19-2012

* Gas-Oil ratio test may be required to verify estimated gas volume.

NOV 19 2012