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District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD

NOV 02 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34017
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name J.H. Williams
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 34 Township 19S Range 37E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' GL		9. OGRID Number 873
		10. Pool name or Wildcat Weir; Bli (63780)/Monument; Tubb (47090)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☒			
OTHER: AMEND DHC-HOB-500 ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to amend DHC-HOB-500 for the following pools; the Drinkard proved unproductive: (R-11363)

Pool Names:	Perforations:
Weir; Blinebry	Blinebry 5754'-5800'
Monument; Tubb	Tubb 6310'-6599'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	67%	53%	65%
Tubb	33%	47%	35%

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: 06/30/1997

Rig Release Date: 07/29/1997

DHC-500-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 11/01/2012

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr. DATE 11-6-2012

Conditions of Approval (if any):

NOV 20 2012

Lease Name	Well Number	10DIGITAPL	Location	Cum Oil (BBL)		Cum Gas (MCF)		Cum Water (BBL)	
				Blinbry	Tubb	Blinbry	Tubb	Blinbry	Tubb
T ANDERSON	3	3002505858	2K 20S 37E	540		311			
J W COOPER G	3	3002505871	3E 20S 37E NW SW NW		2392		4903		43850
STATE A-2A	2	3002509889	2P 20S 37E						
J W COOPER	1	3002520452	3F 20S 37E		216133		3299706		17676
ELLEN WEIR	1	3002520589	3L 20S 37E		1509				
BRITT B	23	3002520648	3K 20S 37E		22550		97008		3438
LEA 373 A	1	3002521714	34I 19S 37E		6002		4510		4
STATE A-2A	5	3002530004	2P 20S 37E SE SE		69446		422998		116837
COOPER	1	3002530527	3 20S 37E C NW NE		2591		1745439		1344
STATE A-2A	6	3002530946	2O 20S 37E SW SE		559		39		5306
STATE A-2A	7	3002531297	2I 20S 37E NE SE						
J H WILLIAMS A	4	3002533471	34N 19S 37E		61762		392933		16562
STATE H	1	3002533667	3H 20S 37E						
STATE A	1	3002533970	3 20S 37E				1671650		800
STATE H	2	3002533971	3 20S 37E						
J H WILLIAMS	1	3002534017	34O 19S 37E		54041		970179		30357
J H WILLIAMS	2	3002534163	34P 19S 37E		17526		533155		3198
H T ORCUTT NCT E	2	3002534182	2 20S 37E NW NW		68243		1155160		6330
J COOPER	1	3002534206	3 20S 37E NW NE						
STATE A 3	3	3002534207	3I 20S 37E NE SE	95	30011	750	771648	3980	71580
H T ORCUTT NCT E	3	3002534209	2E 20S 37E NW SW NW	106537	5961	255623	102650	102382	1888
J W COOPER	5	3002534292	3 20S 37E NE NW NE	222038		452478		12634	
J COOPER	2	3002534295	3G 20S 37E SW NE						
STATE A 3	4	3002534308	3J 20S 37E NW SE		32427		578565		13262
JAYHAWK	1	3002534329	35M 19S 37E SW SW	22934	129802	44817	1123139	85132	46200
LAUGHLIN	1	3002534975	4N 20S 37E SW SE SW		33152		116921		11512
LAUGHLIN	2	3002535182	4L 20S 37E W2 NW SW		56814		409977		27544
LAUGHLIN	3	3002535348	4O 20S 37E SE SW SE		49880		136233		34378
LAUGHLIN	4	3002535477	4J 20S 37E SW NW SE		111778		306707		37854
SHELLEY 35 STATE	1	3002535528	35D 19S 37E S2 NW NW						
SHELLEY 35 STATE	2	3002535548	35F 19S 37E S2 SE NW						
LAUGHLIN	5	3002535584	4H 20S 37E SE SE NE		18782		93539		112262
LAUGHLIN	6	3002535676	4F 20S 37E SW SE NW		28079		77504		30756
WILLIAMS 34	3	3002535711	34O 19S 37E SW SW SE						
SHELLEY 35 STATE	4	3002535838	35G 19S 37E SW SW NE		1585		88754		9133
JAWHAWK 35 STATE	2	3002535839	35E 19S 37E N2 SW NW						
WILLIAMS 34	5	3002535850	34K 19S 37E SE NE SW		28913		192122		23473
LAUGHLIN	8	3002535870	4M 20S 37E SE SW SW		31982		147227		23114
LAUGHLIN	7	3002535891	4K 20S 37E SW NE SW		34059		135120		36042
WILLIAMS 34	6	3002535911	34P 19S 37E SE SE	151011		114566		298621	
SHELLEY 34 STATE	1	3002535923	34A 19S 37E SE NE NE		11451		385174		28356
COOPER 4	3	3002535934	4E 20S 37E SW SW NW		2297		2101		1558
LAUGHLIN	9	3002535958	4I 20S 37E SE NE SE		23820		55907		70066
SHELLEY 35 STATE	5	3002536002	35H 19S 37E SW SE NE						
SHELLEY 27 STATE	1	3002536022	27P 19S 37E SE SE SE		14238		71746		13842
SHELLEY 35 STATE	3	3002536078	35J 19S 37E NW NW SE		13877		234630		10875
SHELLEY 34 STATE	2	3002536088	34H 19S 37E NE SE NE		10571		305851		83884
LAUGHLIN	10	3002536161	4P 20S 37E NW SE SE		26219		79794		75940
SHELLEY 35 STATE	8	3002536504	35C 19S 37E SW NE NW						
H T ORCUTT NCT E	4	3002536753	2 20S 37E NW NW NW	36925		42031		128159	
STATE AR	3	3002537155	2L 20S 37E E2 NW SW	7255	4181	11632	70842	566323	39741
JAWHAWK 35 STATE	3	3002537936	35L 19S 37E NW NW SW	1998	11777	4952	45469	3534	31353
H T ORCUTT NCT E	5	3002538374	2F 20S 37E C SE NW		2457		89719		31483
STATE A 3	8	3002539220	3P 20S 37E E2 SE SE	1246	2705	3863	8943	77534	180769
BAKER A	5	3002510467	26E 22S 37E						
BAKER C	1	3002510469	26A 22S 37E	62524		1717733		27678	
EDITH BUTLER	1	3002512119	18M 22S 38E	97848		1158928		27061	
EDITH BUTLER	2	3002512120	18E 22S 38E	34645	12403	422691	1078292	40884	285
EDITH BUTLER	3	3002512121	18N 22S 38E	34640	16737	244895	2289601	12365	277
EDITH BUTLER	4	3002512122	18K 22S 38E NE SW	34329		284453		27730	
EDITH BUTLER	5	3002512123	18F 22S 38E	60624	35	267212	5	12867	132
EDITH BUTLER A	1	3002512124	18L 22S 38E C NW SW	62748		627891		24294	
FEDERAL NCT-1	2	3002512125	18D 22S 38E	126454	50166	897396	888046	54127	25101
FEDERAL NCT 1	3	3002512126	18O 22S 38E	55134	45930	296520	312119	48183	31963
FEDERAL NCT 1	4	3002512127	18J 22S 38E	10819	48248	81369	612935	10944	17050
FEDERAL NCT-1	5	3002512128	18C 22S 38E	56214	52010	609105	794182	18133	4293
FEDERAL NCT-1	6	3002512129	18G 22S 38E C SW NE	17344	75982	165566	808396	8606	12320
FEDERAL NCT-1	7	3002512130	18B 22S 38E	34650		238270		18666	
FEDERAL NCT-1	8	3002512131	18P 22S 38E C SE SE						
FEDERAL NCT-1	9	3002512132	18I 22S 38E						

Lease Name	Well Number	10DIGITARI	Location	Cum Oil (BBL)		Cum Gas (MCF)		Cum Water (BBL)	
				Blinbry	Tubb	Blinbry	Tubb	Blinbry	Tubb
GUTMAN	1	3002512133	19N 22S 38E	56475	26393	3407236	3061109	211	908
GUTMAN	2	3002512134	19C 22S 38E	36339	30965	3682137	4725026		1780
MAX GUTMAN	4	3002512135	19F 22S 38E	48858		934849		34184	
NCT-1	1	3002512136	19O 22S 38E	73801	31243	7328382	4261074	3646	2678
NCT-1	6	3002512137	19B 22S 38E	72083		2629979		10720	
NCT 1	7	3002512138	19G 22S 38E SW NE	122441	23737	1162189	2702588	14466	124
NCT 1	9	3002512139	19A 22S 38E	58135		903083		7090	
NCT 1	12	3002512140	19H 22S 38E	122479	10160	1047229	478093	21576	7894
DRINKARD NCT B	2	3002512157	30J 22S 38E	123502		2744874		22311	
DRINKARD NCT B	1	3002512158	30P 22S 38E	45523		2735064		7586	
VIVIAN	1	3002512159	30C 22S 38E	80571	49850	1692133	3217479	24372	2392
VIVIAN	2	3002512160	30G 22S 38E	80922	30345	1820786	4033670	55314	322
VIVIAN	3	3002512161	30E 22S 38E	55098		1943528		16465	
VIVIAN	4	3002512162	30H 22S 38E	119655		2838787		49669	
VIVIAN	5	3002512163	30D 22S 38E	204820		6994945		18708	
VIVIAN	6	3002512164	30B 22S 38E	85168		1023484		27051	
GULF DRINKARD	1	3002512165	30M 22S 38E	17286	346	3167207	20719	1164	1161
A M DRINKARD	1	3002512167	30I 22S 38E NE SE	19203	45282	394544	2061070	2217	
DRINKARD B	2	3002512168	30L 22S 38E		25997		1603894		
VIVIAN	7	3002520186	30A 22S 38E	72920		2002213		23878	
FEDERAL NCT 1	10	3002521104	18H 22S 38E						
OLLIE I BOYD	1	3002521444	23N 22S 37E						
HUGH	8	3002521625	14E 22S 37E SW SW NW	3531		261451		5609	
MAX GUTMAN	1	3002521760	19M 22S 38E	270363		4046371		23475	
MAX GUTMAN	2	3002521909	19L 22S 38E	55168		589632		37971	
E E DRINKARD	2	3002522132	25E 22S 37E	20156		399121		21914	
J L MUNCY	4	3002522217	24H 22S 37E C SE NE	67666	1393	2133437	16131	18689	2179
LEE	2	3002522253	23P 22S 37E	37123	314	748652	7170	8463	105
O I BOYD	4	3002522383	23O 22S 37E						
SIMS	6	3002522389	24M 22S 37E		15561		138645		10593
GUTMAN	1	3002522473	19N 22S 38E SE SW	39807	26777	1521372	3615173	30253	25
BOYD	2	3002522508	23J 22S 37E						
BAKER	2	3002522621	26A 22S 37E						
SUN DANGLADE	3	3002522709	13O 22S 37E	112804		621709		33790	
BAKER	1	3002522884	26B 22S 37E						
KAROLIS	1	3002523205	23L 22S 37E	5664		353779		13027	
DRINKARD NCT B	3	3002523470	30O 22S 38E	13950		104865		4955	
DANGLADE	2	3002523609	24A 22S 37E	93707		1963642		10232	
VIVIAN	1	3002523904	30F 22S 38E						
VIVIAN	2	3002523976	30K 22S 38E						
VIVIAN	3	3002523977	30N 22S 38E						
POLARIS PARKS	7	3002524070	14K 22S 37E			1830			
COSSATOT C	1	3002524114	24G 22S 37E						
COSSATOT C	2	3002524115	24I 22S 37E						
PARKS A	8	3002524210	14J 22S 37E NW SE	3790		119664		193	
PARKS	9	3002524211	14N 22S 37E SE SW	36173	62	1212264	1588	35042	43
COSSATOT E	1	3002524245	13M 22S 37E						
COSSATOT D	1	3002524253	13C 22S 37E	63807		758270		61024	
COSSATOT F	1	3002524279	23C 22S 37E						
COSSATOT C	3	3002524292	24J 22S 37E NW SE						
COSSATOT C	4	3002524293	24O 22S 37E						
COSSATOT G	1	3002524371	13F 22S 37E	36633		625089		20050	
SIMS	7	3002524380	24C 22S 37E		114		90882		
COSSATOT H	1	3002524409	13L 22S 37E						
SUN DANGLADE	2	3002524434	13K 22S 37E S2 NE SW	5375	5380	42761	44993	3590	3623
COSSATOT I	1	3002524435	13D 22S 37E	22271	17961	566294	2711035	20711	350
COSSATOT J	1	3002524436	24B 22S 37E		34063		1682832		105
COSSATOT F	3	3002524449	23D 22S 37E						
COSSATOT F	4	3002524532	23F 22S 37E						
F J DANGLADE	2	3002524585	13N 22S 37E N2 SE SW	5215	5212	76986	50133	1761	1761
MAX GUTMAN	6	3002524608	19K 22S 38E	30460		505997		1210	
KEOHANE	1	3002524620	26I 22S 37E	7079	10	41444	105	19202	21
HUGH	9	3002524637	14G 22S 37E	48257		1296959		55122	
VIVIAN	8	3002524736	30D 22S 38E NW NW						
MAX GUTMAN	7	3002524841	19D 22S 38E	42190	50343	551165	549970	23591	34628
COSSATOT F	5	3002524913	23E 22S 37E						
ELLA	2	3002524950	25B 22S 37E	17505		428220		13231	
N G PENROSE	3	3002524990	13G 22S 37E	44524		458177		31255	
HUGH	10	3002525003	14C 22S 37E SE NE NW		37180		3085062		1081
HUGH	11	3002525069	14B 22S 37E N2 NW NE		499		10696		2204

J.H. Williams #1
30-025-34017
Apache Corp

Lease Name	Well Number	10DIGITAPI	Location	Cum Oil (BBL)		Cum Gas (MCF)		Cum Water (BBL)	
				Blinebry	Tubb	Blinebry	Tubb	Blinebry	Tubb
EDITH BUTLER B	2	3002525074	13J 22S 37E W2 NW SE	50401		1471990		27400	
NCT-1	38	3002525106	19J 22S 38E	50067		427674		38956	
ELLIOTT B 13	2	3002525148	13E 22S 37E SW NW		45561		824916		12157
NCT-1	39	3002525186	19I 22S 38E	55976		481751		50042	
NCT 1	40	3002525187	19P 22S 38E	30890	29830	345378	708058	36437	7169
VIVIAN	2	3002525213	30G 22S 38E SW NE		34493		4581526		831
VIVIAN	10	3002525257	30B 22S 38E SW NW NE						
VIVIAN	11	3002525291	30A 22S 38E		8429		173968		8274
J L MUNCY	5	3002525361	24P 22S 37E	80349		1771140		18495	
NCT 1	1	3002525370	19O 22S 38E		29409		5065832		2115
VIVIAN	12	3002525414	30C 22S 38E NE NW						
A M DRINKARD	2	3002525451	30I 22S 38E						
DRINKARD NCT B	4	3002525462	30J 22S 38E		6796		372447		21213
DRINKARD NCT B	5	3002525519	30O 22S 38E						
DRINKARD ESTATE	5	3002525544	25G 22S 37E NE SW NE	3235	4823	71059	973595	1462	
DRINKARD NCT B	1	3002525599	30P 22S 38E	57906		3093899		10491	
DRINKARD ESTATE	7	3002525777	25H 22S 37E W2 SE NE		1384		44565		134
HUGH	4	3002525906	14A 22S 37E SE NE NE		22810		4490260		992
AMANDA SIMS	2	3002526711	25I 22S 37E	13619		1489239		60545	
SIMS	9	3002528142	24F 22S 37E SE NW	31620		406812		10699	
HUGH	15	3002528292	14E 22S 37E		9981		630486		5781
SIMS	10	3002528310	24E 22S 37E		11223		577569		7550
PARKS	10	3002528476	14K 22S 37E N2 NE SW	15837		618159		4323	
MAX GUTMAN	8	3002528490	19E 22S 38E W2 SW NW	38284		404988		44613	
DRINKARD NCT B	7	3002528590	30K 22S 38E	13808	11887	332712	1373672	22783	25688
VIVIAN	13	3002528591	30F 22S 38E	74297	2217	839915	502456	43909	9753
DRINKARD NCT B	8	3002528594	30N 22S 38E	26875	11407	571152	846876	34728	25688
PARKS A	12	3002528678	14I 22S 37E NE SE	29655		1425953		13558	
MAX GUTMAN	9	3002528845	19K 22S 38E C NE SW	47675		901004		48585	
J L MUNCY	6	3002529218	24I 22S 37E SE NE SE	21594	39	334529	974675	12906	39
J L MUNCY	7	3002529219	24G 22S 37E		7962		135649		4769
AMANDA	3	3002529975	25O 22S 37E SW SE	32211		977025		17345	
N G PENROSE	4	3002529979	13A 22S 37E NE NE	29566	821	133267	77639	10156	227
FEDERAL NCT-1	11	3002530739	18D 22S 38E NW NW						
MAX GUTMAN	10	3002531096	19F 22S 38E SW SE NW		5096		27353		3544
MAX GUTMAN	11	3002531745	19C 22S 38E SW NE NW	5053		61967		5014	
OLLIE J BOYD	7	3002532757	23C 22S 37E NE NW	28088		542103		27932	
OLLIE J BOYD	8	3002533546	23E 22S 37E NW SW NW	4466		67073		4698	
J L MUNCY	11	3002533947	24G 22S 37E	32793		535566	149673	19527	298
PARKS	13	3002534079	14J 22S 37E	32638	6	909648	419	35131	7
BOYD	8	3002534084	23G 22S 37E	11556		431197		3846	
BOYD	7	3002534088	23B 22S 37E W2 NW NE	51290	1874	670228	23236	17008	558
SHIRLEY BOYD	1	3002534808	26D 22S 37E NW NW NW	15893	514	296809	11757	9080	259
KEOHANE	1	3002535050	26J 22S 37E SW NW SE	6724	4257	30085	20814	80855	55197
TOTALS				4,709,415	2,261,089	95,467,174	83,468,116	3,155,349	1,650,208
AVERAGES				50,100	24,847	1,004,918	907,262	34,297	18,752

Proposed Allocations	Oil	Gas	Water
Blinebry	67%	53%	65%
Tubb	33%	47%	35%
TOTAL	100%	100%	100%



November 1, 2012

Mr. Paul Kautz
New Mexico Oil Conservation Division
1625 N French Drive
Hobbs, New Mexico 88240

RE: Application for Exception to Rule 303-C – Downhole Commingling
J.H. Williams #1 API 30-025-34017
Unit O, Section 34, T19S, R37E
Monument; Blinbry (46990) & Monument; Tubb (47090)
Lea County, New Mexico

Dear Mr. Kautz,

Enclosed please find form C-103 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

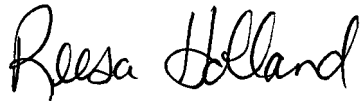
The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

A handwritten signature in black ink that reads "Reesa Holland". The script is cursive and fluid, with the first name "Reesa" and last name "Holland" clearly distinguishable.

**Reesa Holland
Sr. Staff Regulatory Technician**

GL=3664'
KB=3676'
Spud: 6/30/97

Apache Corporation – J.H. Williams #1

Wellbore Diagram – Proposed Status

Date : 10/18/2012

API: 30-025-34017

R. Taylor

Surface Location

660' FSL & 198' FEL, Unit
Lot O Sec 34, T19S, R37E, Lea County, NM



Surface Casing

9-5/8" 36# @ 1226' w/ 560 sx to surface

Hole Size
=12 1/4"

Hole Size
=8-3/4"

TOC @ 3010'

TAC @ TBD'
SN @ TBD'

TBD: Perf Blinbry @ 5754-59; 5771-76; 5781-86; 5795-5800 w/ 2 jspf (40 holes). Acid frac w/ 6000 gal 15% gelled acid system w/ XX tons of CO2 (70Q) @ 40 BPM

8/97: Perf Tubb @ 6310-6448 w/ 2 jspf (117 holes). Acidized w/ 6000 gal 15% HCL w/ 80 MCF N2

8/97: Perf Tubb @ 6487-6599 w/ 2 jspf (105 holes). Acidized w/ 4000 gal 15% HCL w/ 60 MCF N2

8/97: CIBP @ 6785 w/ 35' of cmt

8/97: Perf Drinkard @ 6810-24; 6837-48 w/ 2 jspf (50 holes). Acidized w/ 2500 gal 15% NEFE

Production Casing

5-1/2" 15.5# K-55 @ 7000' w/ 730 sxs

PBTD = 6950'
TD = 7000'