

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35066
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10629
7. Lease Name or Unit Agreement Name	Big Flat ASN State Com
8. Well No.	3
9. Pool name or Wildcat	Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3994' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 845 Feet From The South Line and 1980 Feet From The East Line Section 10 Township 16S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK, ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing to 7300'. Shut well in for night.
9-1-2000 - Finished TIH with bit, scraper and tubing and tagged up at 12350'. Pickled tubing with 1000 gallons 15% HCL acid. Displaced hole with 7% super fluid. TOOH. Shut well in.
9-2-5-2000 - Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline.
9-6-2000 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 11850-11862' w/72 .42" holes (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer with 2.25" on/off tool to 11870'. Pulled up 4 joints and set packer. Tested packer to 500 psi. Swabbed. Shut well in.
9-7-2000 - Bled well down. Swabbed. Rigged up slickline. TIH and set 2.25" blanking plug in on/off tool at 11750'. NOTE: Change of plans made here. Pulled blanking plug. Loaded tubing and released packer. Laid down 6 joints and reset packer at 11556'. Loaded annulus and tested to 1000 psi. Flanged up tree. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 31, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE SEP 25 2000
CONDITIONS OF APPROVAL, IF ANY: _____
PETROLEUM ENGINEER

YATES PETROLEUM CORPORATION
Big Flat ASN State Com #3
Section 10-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

9-8-2000 - Bled well down. Swabbed. Shut well in.
9-9-12-2000 - Shut in. Prep to frac.
9-13-2000 - Rigged up treesaver. Frac'd perforation s11850-11862' (via 2-7/8" tubing - Atoka) with 23600 gallons of 70Q foam and 40000# 20-40 interprop with 20-40 econoflex. Started pressuring up & cut sand & went to flush. 3500# econoflex in formation. Opened well to pit and began flowing back frac.
9-14-2000 - Flowed for cleanup. Shut well in.
9-15-2000 - Flowing for cleanup. Shut well in.
9-16-18-2000 - Bled well down and loaded tubing with 7% super fluid. Released packer. Nippled down tree and nipped up BOP. TOOH and rigged up wireline. TIH with CIBP and set CIBP at 11750'. Shut well in.
9-19-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 11573-11584' w/66 .42" holes (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer with 2.25" on/off tool and 3-1/2" tubing to 11500'. Shut well in.
9-20-2000 - Finished TIH with tubing to 11580'. TOOH and laid down 10 joints. Set packer at 11269'. Nippled down BOP and nipped up tree. Flanged up. Swabbed tubing down. Shut well in.
9-21-2000 - Rigged up treesaver. Frac'd perforations 11573-11584' (Atoka - via 3-1/2" tubing) with 46500 gallons 70Q foam and 45000# 20-40 interprop. Rigged down treesaver. Shut well in for 2-1/2 hours. Opened well up and began flowing back for cleanup.
9-22-2000 - Flowing back for cleanup. Shut well in.
9-23-25-2000 - Flowing well for cleanup. Shut well in.
9-26-2000 - Bled well down and loaded tubing with 7% KCL water. Released packer. Nippled down tree and nipped up BOP. TOOH with 3-1/2" tubing. Shut well in. Changed rams in BOP to 2-7/8".
9-27-2000 - Bled well down. Pumped 50 bbls 7% down casing. TIH with bit and drill collars and tubing and tagged sand at 11674'. Rigged up swivel. Washed sand to 11750'. Drilled on CIBP for 2 hours and cut top slips. Lost circulation. Pumped 200 bbls and caught fluid. Pumped 3 BPM and had 1-1/2 BPM returns. Pushed CIBP down to 12014'. Tagged sand from lower frac 152' below bottom perforation. TOOH to 11300'. Shut well in.
9-28-2000 - Bled well down. Pumped 7% to hold well. TOOH and laid down drill collars and bit. TIH with packer with 1.81" on/off tool. Pumping to keep well down. Installed hanger. Nippled down BOP and nipped up tree. Set packer at 11490'. Loaded and tested annulus. Shut well in.
9-29-2000 - Flow tested. Shut well in. 11573-11584' and 11850-11862' (Atoka)
9-30-10-2-2000 - Flow tested. Shut well in.
10-3-2000 - Rigged up slickline. TIH with 1.87" blanking plug and set in on/off tool at 11490'. TOOH. Well would not bleed down. TIH with pulling tool - plug was not in on/off tool. Bottom dogs were not latched into locking groove. Plug fell through packer to TD. TIH with 2nd plug and set. Bled well down. Loaded tubing and tested to 500 psi. Released on/off tool. Reversed tubing capacity. Nippled down tree and nipped up BOP. TOOH. Started in hole with RBP with ball catcher. Shut well in.
10-4-2000 - Finished TIH with RBP with ball catcher and set RBP at 11390'. TOOH. Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 11255-11302' w/38 .42" holes (Strawn). TOOH with casing guns and rigged down wireline. TIH with packer with 2.25" seating nipple. Shut well in.
10-5-2000 - Pumped 30 bbls 7% - did not circulate. Pulled up and set packer at 11170'. Nippled down BOP and nipped up tree. Loaded and tested annulus to 1000 psi. Swabbed tubing. Flow tested. Shut well in.
10-6-2000 - Opened well and flow tested. Acidized perforations 11255-11302' (Strawn)

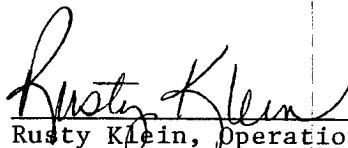
YATES PETROLEUM CORPORATION
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SUNDRY NOTICE CONTINUED:

with 2500 gallons of 15% iron control HCL acid. Swabbed & flow tested. Shut well in.
10-7-9-2000 - Flow tested. Shut well in.
10-10-2000 - Loaded with 50 bbls 7% KCL. Released packer and nipped down tree. Nipped up BOP. Ran 3 joints of tubing and released RBP. Moved up and set RBP at 11100'. Tested to 1000 psi - had slight leak. Released packer. Tested RBP to 1500 psi down casing, OK. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 10818-10889' w/38 .42" holes (1 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with packer and tubing.
10-11-2000 - Bled well down. Finished TIH with packer and tubing. Pumped 10 bbls - did not circulate. Pulled up and set packer. Nipped down BOP and nipped up tree. Loaded and tested annulus to 500 psi. Swabbed dry. Shut well in.
10-12-2000 - Bled well down. Flow tested. Acidized perforations 10818-10889' (Cisco) with 10000 gallons 15% iron control HCL acid. Swabbed. Shut well in.
10-13-2000 - Flow tested & swabbed. Shut well in.
10-14-16-2000 - Flow tested. Shut well in.
10-17-2000 - Bled well down. Loaded with 7% KCL. Nipped down tree and nipped up BOP. TIH with 4 joints tubing. Released RBP and TOOH and laid down 2-7/8" tubing. Pulled up to 2000' and reset RBP. Loaded and tested to 500 psi. Slight leak. Shut well in.
10-18-2000 - RBP not holding. Released RBP and TOOH. Well kicked. Pumped 50 bbls 2%. TIH with new RBP to 1000' and set RBP. Tested to 500 psi. TOOH. Nipped down BOP and tubinghead. Nipped up dual head and BOP. TIH and released RBP. TOOH and laid down 2-7/8". Changed rams in BOP to 2-3/8" offset. TIH with retrieving tool with 0 J-slot, tubing and blast joints to cover Strawn and Cisco zones, dual packer and 2-3/8" tubing. Set packer at 11490'. Shut well in.
10-19-2000 - Pumped 7%. TIH with 100 joints of 2-3/8" tubing and tagged packer at 11490'. Spaced out. Installed hanger in tubinghead with 15000# compression. Loaded and tested to 500 psi. TIH with snap latch assembly and 326 joints of tubing (short string). Sting into dual at 10691' and spaced out. Landed short string. Flanged up dual tree. Rigged up slickline. TIH with 1.81" check valve and set in 1.81" R nipple. Pressured to 3000 psi. Set dual packer. Blew hole in slickline lubricator. Pulled check valve. TOOH and rigged down slickline. Loaded annulus and tested to 1000 psi. Rigged up & swabbed long string down to 4600'. Shut in long string (Atoka). Rigged up and swabbed short sting (Strawn/Cisco). Shut in short string (Strawn/Cisco).
10-20-2000 - Opened short string and bled down. Rigged up slickline on long string. TIH with pulling tool. Pulled equalizing prong. Slight blow. Rigged down slickline. Swabbed & flow for cleanup. Shut in. Rigged up wireline. TIH with plug pulling tool and latched onto plug and pulled. Swabbed & flow tested short string (Strawn).
10-21-23-2000 - Flow tested Strawn side. Shut well in.
10-24-2000 - Flow tested Strawn side. Shut in. Flow tested Atoka side. Shut in.
10-25-2000 - Released well to production.

Perforations Open: Commingled: 10818-10899' (Cisco) and 11255-11302' (Strawn)
DHC-2840

11573-11862' (Atoka)


Rusty Klein, Operations Technician

October 31, 2000

