

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35066
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10629
7. Lease Name or Unit Agreement Name Big Flat ASN State Com
8. Well No. 3
9. Pool name or Wildcat Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 845 Feet From The South Line and 1980 Feet From The East Line Section 10 Township 16S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK, <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12400'. Reached TD at 6:00 AM 8-26-2000. Ran 300 joints of 7" 26# & 23# casing as follows: 24 joints of 7" 23# P110 sandblasted (1035.38'); 17 joints of 7" 26# S/P sandblasted (703.07'); 51 joints of 7" 26# S/P varnished (2095.55'); 57 joints of 7" 26# N-80 varnished (2323.57'); 62 joints of 7" 26# J-55 varnished (2547.14'); 89 joints of 7" 26# L-80 varnished (3712.04') (Total 12416.75') of casing set at 12400'. Float shoe set at 12400'. Float collar set at 12354'. Top marker set at 10661'. Bottom marker set at 10682'. Cemented with 1025 sacks Class H (65-35-6) and .6% FL52 (yield 1.99, weight 11.0). Tailed in with 375 sacks "C" (61-15-11), 5#/sack gilsonite, .6% FL52 and .6% FL25 (yield 1.57, weight 13.2). PD 10:30 AM 8-28-2000. Bumped plug to 3350 psi for 1 minute, OK. WOC. Released rig at 4:30 PM 8-28-2000. NOTE: Pumped 150 bbls of nitrified mud ahead of cement. Displaced with 472 bbls fresh water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 31, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE Orig. Signed by DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: Paul Kautz  
Geologist

