

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 DHC-2840		OGRID Number 025575
		Reason for Filing Code NW
API Number 30 - 0 25-35066	Pool Name Shoebar Strawn, Northwest	Pool Code 56280
Property Code 23124	Property Name Big Flat ASN State Com	Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	10	16S	35E		845	South	1980	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	16S	35E		659	S	1909	E	Lea
Lee Code S	Producing Method Code F	Gas Connection Date 10-26-2000	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2829780	0	Unit 0 - Section 10-T16S-R35E
024650	Dynegy Midstream Services 6 Desta Drive - Suite 3300 Midland, TX 79705	2829781	G	Unit 0 - Section 10-T16S-R35E
147831	Agave Energy Co. 105 South Fourth Street Artesia, NM 88210	2829782	G	Unit 0 - Section 10-T16S-R35E
	TOWNSEND PERMO UPPER PENN perfs: 10818-10889' oil 21.875%; gas 21.875%			SHOEBAR STRAWN, NORTHWEST perfs: 11255-11302' oil 78.125%; gas 78.125%

IV. Produced Water

POD	POD ULSTR Location and Description
2829783	Unit 0 - Section 10-T16S-R35E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
RH 7-2-2000 RT 7-4-2000	10-25-2000	12400'	12014'	11255-11302'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	40'	Cement to surface	
17-1/2"	13-3/8"	392'	400 sx - circulate	
12-1/4"	9-5/8"	4750'	1625 sx - circulate	
7-7/8"	7"	12400'	1400 sx	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
10-26-2000	10-26-2000	11-6-2000	24 hours	650#	Packer
Choke Size	Oil	Water	Gas	AOF	Test Method
28/64"	495/638	12/15	736/942		Flow Test

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rusty Klein
Printed name: Rusty Klein
Title: Operations Technician
Date: Sept. 11, 2001 Phone: 505-748-1471

OIL CONSERVATION DIVISION

Approved by:

Title: ORIGINAL SIGNED BY
PAUL F. KAUF
PETROLEUM ENGINEER

Approval Date:

SEP 25 2001

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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