

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-36247
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	527
9. Pool name or Wildcat	HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

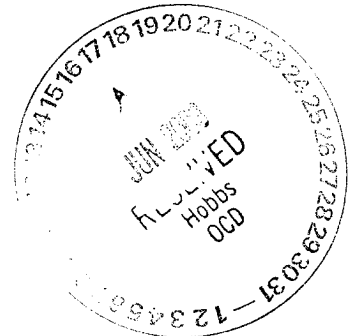
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>N</u> : <u>627</u> Feet From The <u>SOUTH</u> Line and <u>1782</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3649' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>NEW WELL COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Drill out DV tool @3507'. Clean out to PBTD @4380'.
2. Perforate from 4252' to 4303' using 2 JSPF, and 120 degree phasing.
3. Stimulate perfs with 750 gal 15% NEFE HCL acid.
4. RIH w/Reda ESP production equipment on 128 jts 2-7/8" tbg. Bottom of tbg @4135'.
5. Install QCI wellhead connection.
6. RDPU. Clean Location.

Rig up Date: 06/09/2003  
Rig DownDate: 06/12/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 06/16/2003  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Larry W. Wink DATE JUN 18 2003  
CONDITIONS OF APPROVAL IF ANY: NO FIELD REPRESENTATIVE II/STAFF MANAGER