

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 025-35196

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. ☐
23303

7. Lease Name or Unit Agreement Name:

Carlisle

8. Well No.
244

9. Pool name or Wildcat
NW Shoebar Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Ocean Energy, Inc.

3. Address of Operator

1001 Fannin, Suite 1600, Houston, Texas 77002

4. Well Location

Unit Letter L : 2260' feet from the South line and 330' feet from the West line

Section

10

Township 16S

Range 35E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4007'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/07/00 Spud well @ 9:00 AM. Drill to 541'. Run 12 jts 13-3/8" csg to 541' & cmt w/590 sx CI C + 2% CaCl2. Circ 120 bbls to surf. WOC 34 hrs. Test csg & BOP to 500 psi.

11/09-11/21/00 Drilled and Surveyed to 4900'. Ran 8-5/8" csg & set @ 4900'. Cmt w/1400 sx CI C POZ, 5% salt, .25# celloflake, 4# LCM-1 Dilonite. Tail w/300 sx CI H w/2% CaCl2. Good circ throughout job, has 14 bbls cmt to surface. WOC 25 hrs. Test 8-5/8" csg to 1500 psi.

11/23-12/14/00 Drilled & surveyed to 11,584'. Logged - run CNZ/PORZ/GR/CAL Pef & RILD logs.

12/15/00 Plug back well bore from 11584' to 11150' w/155 sx CI H cmt.

12/16/00 Drill cmt from 11173' to 11361' TD.

12/17/02 Run 5-1/2" csg to 11361'.

12/18/00 Cmt - lead 275 sx CI H + POZ 35:65 + 6% gel + .5% FL-52. Tail w/840 sx CI H + 6% BA-10 + 2% KCL + 4% CD-32 + 6% FL-52. Full circ throughout job. Bumped plug to 2500 psi, floats held. Calc TOC 7500'. WOC 40 hrs.

12/20-1/7/01 Drill out shoe to 11,362'. Spot 45 sx CI H 18.0# cmt. Tag cmt @ 11,217'. RU power swivel, drill cmt to 11,362'. PU Baker BHA, test motor & orient tools. Start slide drilling. Drill and survey to 13125' MD (11345' TVD).

1/8/01 RU Baker Atlas, Set retrievable pkr with plug in place @ 11,250'. Rig relsd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 8/22/01

Type or print name Jeanie McMillan

Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAY 17 2002

Conditions of approval, if any:

