

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-039-27715
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.: SF 078988
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator Devon Energy Production Company, L.P.		8. Well No. 483A
3. Address of Operator PO Box 6459, Navajo Dam, NM 87419		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>O / P</u> : <u>775' / 775'</u> Feet From The <u> </u> South <u> </u> Line and <u>1,995' / 700'</u> Feet From The <u> </u> East <u> </u> Line Section <u>36</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		
10. Date Spudded 10-3-04	11. Date T.D. Reached 10-9-04	12. Date Compl. (Ready to Prod.) 11-26-04
		13. Elevations (DF& RKB, RT, GR, etc.) GR 6,473'
		14. Elev. Casinghead
15. Total Depth MD 3,875' TD 3,506'	16. Plug Back T.D. MD 3,875' TD 3,506'	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By
		Rotary Tools
		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,493' - 3,771', Basin Fruitland Coal		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run MUD		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	32#	305'
7"	23#	3,478'
4 1/2"	11.6#	3,846'
24. LINER RECORD		
SIZE	TOP	BOTTOM
5 1/2"	3,387'	3,846'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	3,766'	
26. Perforation record (interval, size, and number) 3,492' - 3,771', 0.49", 300 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production 10-21-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural Flow Tubing
		Well Status (Prod. or Shut-in) Producing
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	105 psi	Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>M.S. Zimmerman</u>		Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: <u>5-2-05</u>
E-mail Address: melisa.zimmerman@dvn.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3,775' MD - 3,406' TVD	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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