In Lieu of Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED OMB NO. 1004-0137

OMB NO. 1004-0137 Expires: February 28, 1995

(34), 177-7	т.	IDDEATEOUT AN	TO 1 ( 4 ) [ 4 OF ] ( F)	TTO	<i>f</i> .		,
	В	UREAU OF LAP	ND MANAGEMEN		ee other instructions on verse side)	l .	TION AND LEASE NO. SF-078771
	VELL COMPLI	TTION OP DEC	OMPLETION R	EDODT AND I	o/c*	6. IF INDIAN, ALLOT	
Y	VELU COMIT LI	STION ON REC	OWN LETION K	EI OKI AND L	-	7. UNIT AGREEMEN	(T NAME
la. TYPE C	OF WELL: FOIL WELL	X GAS WELL	DRY OTHER				
	OF COMPLETION: EW WELL WORKO	VER DEEPEN PLU	G BACK DIFF.RESVR.	OTHER			
Z. NAME	OF OPERATOR	WIT I LAME DOO	DUCTION COMPANY	,		8.FARM OR LEASE	
						<u> </u>	A UNIT #212A
3. ADDRI	SS AND TELEPHONE NO		3 25-1 TULSA, OK 7419	01 (918) 573-6254		9. API WELL NO. 30-03	9-27818
4. LOCA	TION OF WELL (R		and in accordance with a		s)*	10. FIELD AND	POOL, OR WILDCAT
At top	rface: 1150' FSL & 13 production interval r Il depth:					BASIN F	RUITLAND COAL
	•					11. SEC., T.,R.,M., O	R BLOCK AND
						SURVEY OR AR	
					T		SE/4 SEC 14-31N-6W
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARRIBA	13. STATE NEW MEXICO
IS, DATE	16. DATE T.D.	17. DATE COMPLETED	(READY TO PRODUCE)	18. ELEVATIONS (DK.	RKB, RT,GR,ETC.)*	19. ELEVATION CA	
SPUDDED 08/12/2004	REACHED 08/25/2004		6/2004	1	0' GR		
20. TOTAL DEPTH, I	MD & TVD	21. PLUG, BACK T.D., I	MD & TVD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
14 BRODUCING INT	EBVAL(E) OF THIS COM	(PLUTION TOP SOTTO	A, NAME (MD AND TVD)*			26 WAS DIRECTION	AL SURVEY MADE
BASIN FRUI	TLAND COAL 289	4' - 3070°	i, NAME (MD AND 140)			YES	
	AND OTHER LOGS RUN					27. WAS WELL COR	ED
NONE	(mud)					100	
	(Report all strings set in we		D. C.				
	ize/grade. ", K-55	WEIGHT, LB.FT	DEPTH SET (MD)	HÖLE SIZE 12-1/4"	TOP OF CEMENT, CEN 200 SX - S		AMOUNT PULLED
	·				L		
7"	J-55	23#	2874'	8-3/4"	480 SX – S	URFACE	
29.LINER RECORD					30. TUBING RECORD		·
5-1/2"	TOP (MD) 2784'	BOTTOM (MD) 3168'	SACKS CEMENT*  0 SX	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	ECORD (Interval, size, and		USA	32.ACID. SHOT, FRAC	2-7/8", J-55, 6.5# TURE, CEMENT SQUEEZE,		
		', 2936' to 2946' & 30	020' to 3070', total of	DEPTH INTERVAL (MD)	AMO	UNT AND KIND OF MA	
80° perforated, 0.	50" holes, total of 320	O holes.			WELL WAS NOT A	CIDIZED OR FRA	CED
							<u> </u>
33.PRODUCTION		···			<u> </u>	··	
DATE OF FIR	T PRODUCTION	PRODU	CTION METHOD (Flowing, g	as lift, pumping-size and typ	e of punip)		rus ( <i>PRODUCING OR SI</i> ) on vacuum, no flow
		ļ					TFD FAR RECADI
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - 8BL.	CU FUR RELIDRU
		1	PERIOD				
FLOW TBG PRESS	CASING PRESSURE	CALCINATER	24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
FLOW IBQ FRESS	CASINGTALISTIC	CALCULATED	24-HOUR KATE	OIL-BBL.	UA3 - MCF		IN UN TIELD OFFICE
					0,	≳.RY	CICH TELL OFFICE
14 DISPOSITION OF	C+6 (6-14	ented, etc.): TO BE SOLD		<u> </u>		S3*	2(D)
			NEO WELLBOOK OLLO			TEST WITNESSED E	Y: CHIK CHARLEY
35. LIST OF ATTACE			ONES, WELLBORE DIAG		5 2		
36. I hereby certify the	t the furegoing and attached That Eur R	information is complete and .Coo	correct as determined from all a	vailable records  Sr. Production Analys	DATE October 26	$\sim$	
<u></u>	0	•			0.0	70	
						<i>7</i>	
					~. O		

7. SUMMARY OF POROUS custion used, time tool op	ZONES: (Show on, flowing and s	v all important 2 shut-in pressures	ones of porosity sind recoveries	and contents th	reof; cored int	ervals, and all d	rill-stent, œ	sts, includi	ng depth interv	al tested.	38.GEOL/	OGIC MARKE	R.S.			1			
FORMATION		тор	·   -	МОТТО		DESCI	RIPTION, (	CONTENT	S, ETC.			IAME			<u> </u>	j ,	TOP MEASURED DEPTH	TRUE	VERTICAL DEPTI
OJO ALAMO	2289	~	2389	<u> </u>		- Ci	· · ·	;	ı,				<del></del>	. ,			DEPTH		-
IRTLAND	2389		2799							•	>	- n •		•					
RUITLAND	2799		3049		: 1			, .	:									·	
CTURED CLIFFS	3049*							;			:	:							
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## **ROSA UNIT #212A** FRUITLAND COAL

Spud

08/12/04

Completed 10/16/04 Location: 1150' FSL and 1385' FEL 1st Delivery 10/25/04 SW/4 SE/4 Sec 14(O), T31N, R6W Rio Arriba, New Mexico Elevation: 6210' GR API # 30-039-27818 7 jts 9-5/8", 36#, J-55, ST&C @ 317' Top Depth Ojo Alamo 2289' Kirtland 2389' 74 jts 7", 23#, J-55, ST&C csg @ 2874' Fruitland 2799' 30491 Pictured Cliffs Liner top @ 2784' 99 jts 2-7/8", 6.5#, J-55 tbg @ 3107' as follows: 2894' - 2914' 1/2" mule shoe on bottom, 1 jt tbg, 2.25" SN @ 3074', 98 jts tbg. 0.50", 4 SPF, 320 holes total 2936' - 2946' 3020' - 3070' Open hole from 6-1/4" to 9-1/2" 10 jts 5-1/2", 17#, N-80, LT&C @ 2784' - 3168'

TD	@	3	168
TU	(0)	3	168

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sx	282 cu. ft.	Surface
8-3/4"	7", 23#	480 sx	964 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		

TR 10-26-04

from 2880' to 3071'